

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6128
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03900
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST LOVINGTON UNIT
8. Well Number: 42
9. OGRID Number: 241333
10. Pool name or Wildcat Lovington, Upper San Andres, West

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Water Injection

2. Name of Operator
Chevron Midcontinent, L.P.

3. Address of Operator
15 Smith Road Midland, TX 79705

4. Well Location
Unit Letter A : 660 feet from the North line and 1980' feet from the EAST line
Section 7 Township 17-S Range 36-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD: 5160' Perfs: 4732' - 5095', 4730' - 5160' OH
13-3/8" 48# csg @ 204' w/250 sks, 16" hole, TOC - SURFACE by Calc
8-5/8" 28# csg @ 2008' w/150 sks, 11-1/2" hole, TOC, 1622' by Calc
5-1/2" 14# csg @ 4727' w/200 sks, 7" hole, TOC - 3207' Calc

- MIRUWSU. NDWH. NUBOP.
- Drill out exsiting CIBP @ 2459'
- Tag CIBP @ 4631' w/25 sks C cement, CTOC
- TIH tubing. Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.
- Perf & Sqz w/ 85 sks of C cement @ 3145' - 2375', CTOC., WOC & TAG, (Bottom of Salt & Leaks & Perfs)
- Perf & Sqz w/ 30 sks of Class C cement @ 2075' - 1800', WOC & TAG, (Shoe & Top of Salt)
- Perf & Circ w/100 sks C cement @ 275' - Surface., (covers top shoe)
- Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert E. Holden TITLE Representative DATE 05/09/2013

Type or print name Robert E. Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155
For State Use Only

APPROVED BY: [Signature] TITLE Dist. Mgr DATE 5-23-2013
Conditions of Approval (if any): R

CURRENT
WIW WLU 42 WELLBORE DIAGRAM

Created: 02/14/13 By: TPQJ
Updated: 03/21/13 By: Bob Hall
Lease: West Lovington Unit
Field: West Lovington
Surf. Loc.: 660' FNL 660' FEL
GPS: 32.85464 -103.38702
County: Lea St.: NM
Status: TA'd Injection Well

Well #: 42 St. Lse: _____
API: 30-025-03900
Unit Ltr.: A Section: 7
TSHR/Rng: 17S / 36E
Unit Ltr.: _____ Section: _____
TSHR/Rng: _____
Directions: Lovington, NM
Chevno: FA5047

Surface Casing

Size: 13-3/8
Wt., Grd.: 48#
Depth: 204'
Sxs Cmt: 250
Circulate: Calc. Circ.
TOC: Surface Calc.
Hole Size: 16"

Intermediate Casing

Size: 8-5/8"
Wt., Grd.: 28#
Depth: 2008'
Sxs Cmt: 150
Circulate: N
TOC: 1622' Calc.
Hole Size: 11-1/2"

Production Casing

Size: 5-1/2"
Wt., Grd.: 14#
Depth: 4727'
Sxs Cmt: 200
Circulate: N
TOC: 3207' Calc.
Hole Size: 7"

Perforations

4732 - 4756
4768 - 4785
4794 - 4806
4894 - 4915
4978 - 5040
5050 - 5055
5085 - 5095

6-6-08 TA well

4-19-91 Converted to WIW

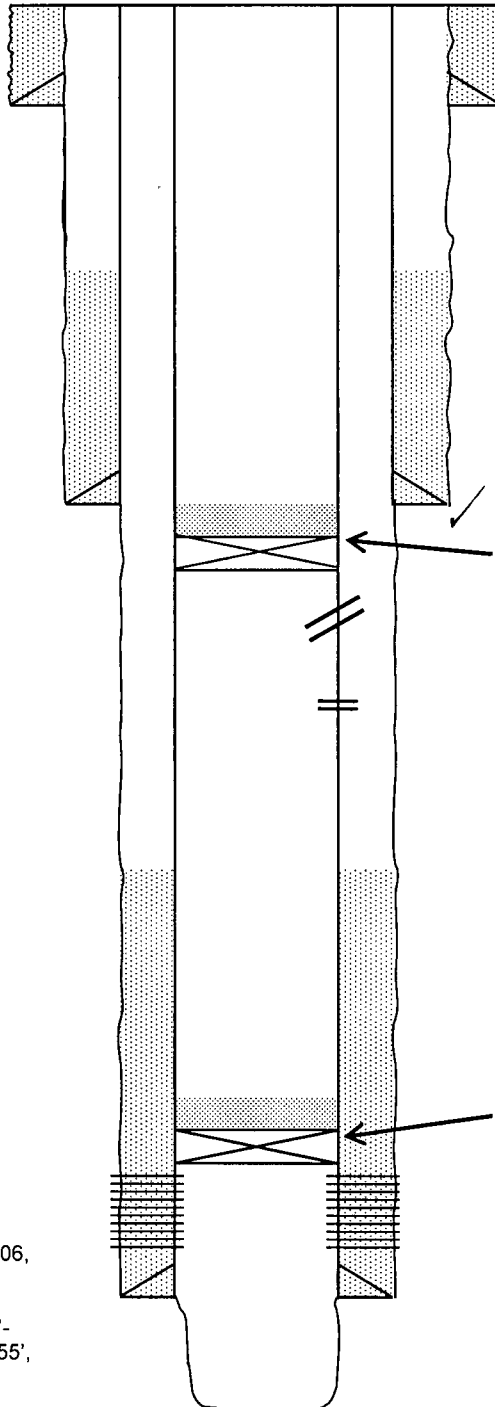
4-25-73 Perf 4732-56, 4768-85, 4794-4806,
4894-4912 & 4978-93

11-11-44 Initial Completion

Perf'd @ 4,730'-60', 4,780'-4,810', 4,870'-
4,880', 4,910'-15', 4,980'-5,040', 5,050'-55',
& 5,085'-95' with 3 SPF.

Acidized with 2,000 gals HCL.

IP F 506 BOPD & 0 BW. GOR 300. Gravity
-36.



KB: _____
DF: 3912'
GL: _____
Ini. Spud: 11/24/44
Ini. Comp.: 11/23/44
First Inj: 4/1/1991
Last Inj: 6/30/2003

2003 casing work:

Perf (4 holes) @ 2714'
Cmt Ret set @ 2430'
Sqz w/ 300 sx cmt.
D/O cmt ret & contaminated cmt
Did not pass pressure test.
Set CIBPs.

CIBP @ 2459' w/ 20' cmt

Holes via csg inspection log
2478' - 2500'

Perf @ 2714'

1991 - Previous sqzd casing leaks

2454' - 2485'
Sqz perf @ 2500'
2788' - 2818'

CIBP @ 4631' w/ 80' cmt

4-3/8" OH from 4730-5160'

PBTD: _____
TD: 5,160'

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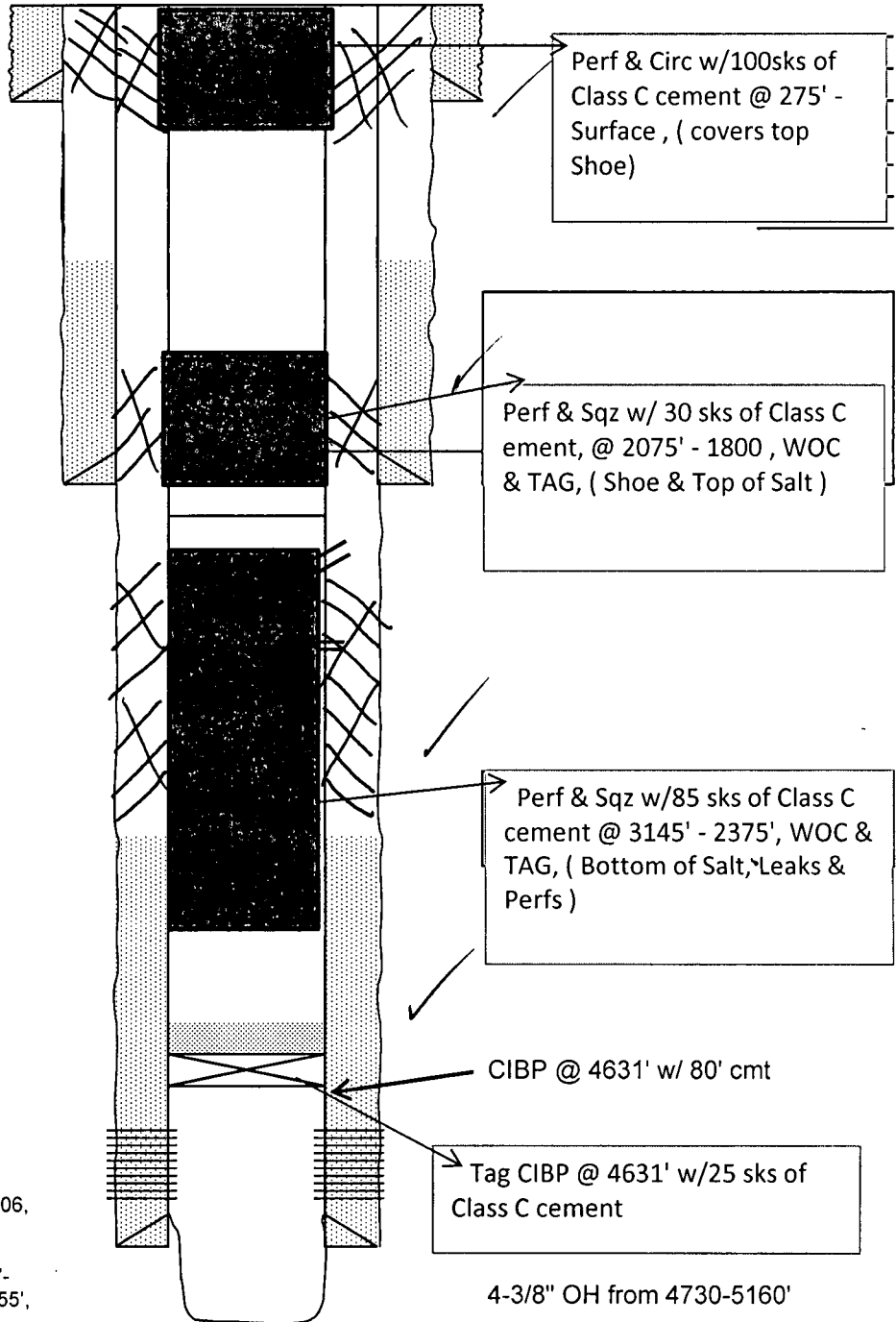
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 -36.



PBTD: 5,160
 TD: