

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

JUN 07 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-38882
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator EnerVest Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1001 Fannin Street, Suite 800 Houston TX 77002		7. Lease Name or Unit Agreement Name J W Sherrell
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>North</u> line and <u>1815</u> feet from the <u>East</u> line Section <u>31</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number 12
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3227' GL		9. OGRID Number 143199
		10. Pool name or Wildcat Jalmat; Tan-Yates-7 Rvrs

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EnerVest Operating, L.L.C. respectfully request to Temporarily Abandon this well due to it being uneconomical at the present time. During the TA period, if approved, we will continue to evaluate the well for further potential. The procedure for TA is outlined below:

- Kill well if necessary w/2% KCL. Keep kill truck on location to use as needed.
- POOH w/rods and pump.
- NDWH, NUBOP and test.
- MIRU wireline & RIH w/4-1/2" CBP, set @ ~2832'.
- Bail ~20' cmt on top of plug. → 35'
- Notify NMOC of intent to demonstrate mechanical integrity.
- Load csg w/2% KCL & test to 600 psi. Chart test & wait for approval from NMOC.
- RDMO

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Spud Date:

08/27/2008

Prior to the beginning of operations

Rig Release I

Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Analyst DATE 6/05/2013

Type or print name Bart Treviño E-mail address: btrevino@enervest.net PHONE: 713-495-5355

For State Use Only

APPROVED BY: [Signature] TITLE Dist. Mgr DATE 6-10-2013

Conditions of Approval (if any):

[Handwritten initials]

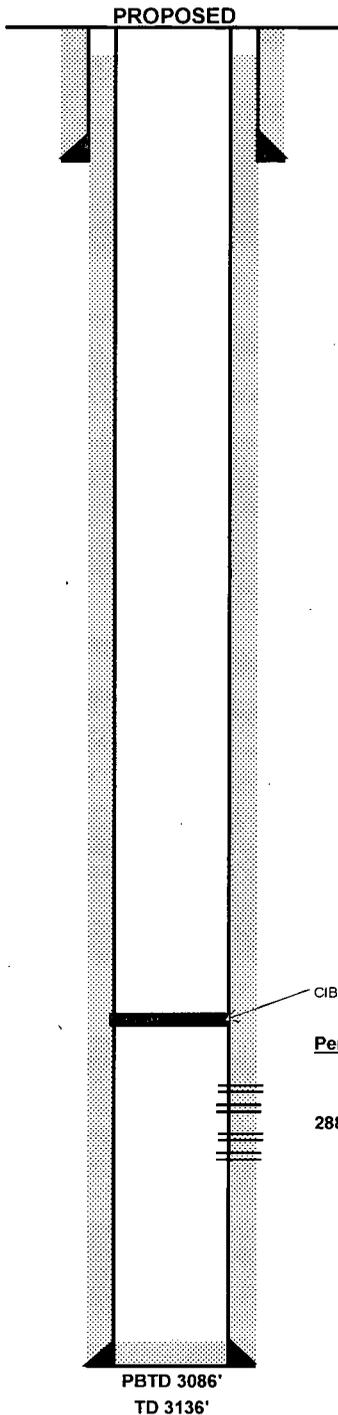
JUN 10 2013

Well Name: J.W. Sherrell #12 Plantation ID Number: _____
 Location: 660 FSL, 1815 FEL Sec: 31 Township: 24S
 County: Lea State: NM API: 30-025-38882

Lease Type: STATE
 Range: 37E
 Formation: JALMAT

Surface Csg
 Size: 8-5/8"
 Wt.&Thrd: 24#, STC
 Grade: J55
 Set @: 1250
 Sxs cmt: 610
 Circ: _____
 TOC: Surface
 Hole Size: 12-1/4"

KB: _____
 DF: _____
 GL: 3227
 Spud Date: 8/27/2008
 Compl. Date: 10/1/2008



History - Highlights

8/27/08: Spud well. Drill to 1200'. Set 8-5/8" csg and cmt w/ 610 sxs. Drill to TD 3136'. Set 4.5" prod csg.

9/19/08: MU 3-1/8" Select Fire csg gun, 1SPF, 120° phasing
 Perf Yates 2885-3034 w/ ___ holes

9/22/08: Acidize w/ 5000 gal 15% HCl w/ 60 ball sealers

9/25/08: Frac w/ 141,00# 16/30 sand and 4000# 14/30 sand

CIBP @ 2,832 w/ 20' cmt on top

Perfs	Status
2882-3034	

Production Csg
 Size: 4-1/2"
 Wt.&Thrd: 11.6#, LTC
 Grade: J55
 Set @: 3100
 Sxs Cmt: 700
 Circ: _____
 TOC: _____
 Hole Size: 7-7/8"

Tubulars - Capacities and Performance							
	bbl/ft	cf/ft	Tensile (lbs)	Burst (psi)	Collapse (psi)	ID(in)	Drift (in)
2-3/8" 4.7# J55 Tubing							
4-1/2" 11.6# J55 Casing							
Annular 2-3/8" - 4-1/2" 11.6#							