

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUN 17 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41024
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator DEVON ENERGY PRODUCTION CO., L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010		7. Lease Name or Unit Agreement Name BELL LAKE 19 STATE
4. Well Location Unit Letter <u>M</u> : <u>200</u> feet from the <u>SOUTH</u> line and <u>700</u> feet from the <u>WEST</u> line Section <u>19</u> Township <u>24S</u> Range <u>33E</u> NMPM LEA County		8. Well Number <u>1H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3539'		9. OGRID Number 6137
		10. Pool name or Wildcat WC-025 G-07 S243225C; LOWER BONE SPR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: DRILLING OPERATIONS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/12/13- MIRU Spud well.

5/13/13 - 5/15/13 - TD 17-1/2" hole @ 1,132', circ. & cond., POOH. MU & RIH w/28 joints 13-3/8" 48# H-40 STC csg & set @ 1,132'. RU cementers, test line @ 4,000psi, Lead w/480 sx Extendacem cmt, Yld 1.75 cf/sx; followed w/ Tail 545 sx Halcem cmt, Yld 1.35, Displ w/ 163 bbls FW, circulated 421 sx cmt to surface. WOC, RD cementers. NU BOP, pressure test BOP, upper & lower rams, CK manifold to 250 psi L, 3,000 psi H; MU 12 1/4" BHA, TIH and tag @ 1,083'. DO & CO cmt to float shoe @ 1,132'. CHC.

5/18/13 - 5/20/13 - TD 12-1/4" hole @ 5,040', CHC; POOH. RU & RIH w/117 jts 9-5/8" 40# HCK-55 BTC csg & set @ 5,040'. RD csg crew. RU cementers, Lead w/ 1090 sx, Econocem cmt, Yld 1.85 cf/sx. Tail w/ 430 sx Halcem cmt, Yld 1.33 cf/sx; displ w/380 bbls FW. Circulated 35 bbls cmt to surface. RD cementer. ND & raise BOP, test BOP & CK manifold to 250 psi / 5,000psi; test annular to 250 psi / 3,000 psi; test 9 5/8" csg @ 1500 psi, OK.

5/25/13 - 5/28/13 - TD Pilot Hole @ 11,200'. CHC & POOH. RU WL & run logs. RU B&L csg crew, PU & RIH w/21 jts 2 7/8" tbg - tailpipe f/whipstock, RDMO B&L casing crew; PU & MU weatherford 8" open hole whipstock/scribe & orientate w/scientific, weatherford. TIH w/whipstock & set @ 10,475'. RD WL & RU cementers, test lines to 5,100 psi, pump 370 sx Halcem D cmt, Yld 1.08 cf/sx, Displ w/ 190 bbls, drop ball, wait 45 min, press to 3,000 psi, set Pkr, PU & sheared Pkr, PU out of whipstock, pump 80 sx Halcem D cmt, Yld 0.95 cf/sx, Displ w/182 bbls mud, RD cementers; POOH 10 stds above cmt, circ. bum up. POOH to surface. PU & RIH w/ curve directional tools, scribe, install MWD tool, test, MU bit TIH to 10,230' TOC, CO cmt to 10,450' (KOP). CHC.

6/7/13 - 6/11/13 - TD 8-3/4" production hole @ 15,719', CHC. POOH; RU casing crew & RIH w/124 jts 5-1/2", 17# P110 BTC & 229 jts 5-1/2", 17# P110 LTC & set @ 15,702'. Tagged and verified bottom @ 15,719'. RD csg crew & RU cementers. Test lines to 5,000 psi, Lead w/ 570sx CI H, Yld 2.90 cf/sx; Tail w/1,515 sx CI H, Yld 1.21; Displ w/363 bbls FW; Calc. TOC @ 3,750'. RD cementers, NU tbg head. RD & Rlse Rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Specialist DATE 6/14/2013

Type or print name David H. Cook E-mail address: david.cook@dmn.com PHONE: (405) 552-7848
For State Use Only

APPROVED Accepted for Record Only TITLE _____ DATE _____

Conditions of Approval (if any):

ELG 6-17-2013

JUN 18 2013