

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
LC 031741A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Apache Corporation

3a. Address
303 Veterans Airpark Lane, Suite 3000
Midland, TX 79705

3b. Phone No. (include area code)
432/818-1062

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FSL & 990' FWL UL L Sec 4 T21S R37E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hawk A-4 #004

9. API Well No.
30-025-38127

10. Field and Pool or Exploratory Area
Bline O&G(6660)/Tubb O&G(60240)/Drinkard(19190)

11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other DHC
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Apache requests permission to DHC the Blinebry-Tubb-Drinkard, per the following:

Pool Names: Blinebry Oil & Gas	6660	Perforations: Blinebry	5734'-6045'
Tubb Oil & Gas	60240	Tubb	6252'-6499'
Drinkard	19190	Drinkard	6632'-6845'

The allocation method will be as follows based on offset production (See attached application for exception to Rule 303-C).

	OIL	GAS	Water
Blinebry	22%	17%	29%
Tubb	13%	48%	25%
Drinkard	65%	35%	46%

**SUBJECT TO LIKE
APPROVAL BY STATE**

Downhole commingling will not reduce the value of these pools. Ownership is the same for each of these pools.

- Located ~ 330' from Unit Boundary (outside)

****This well was originally incorrectly placed in Pool 22900 (Eunice; B-T-D, North).**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Reesa Holland Fisher

Title Sr. Staff Reg Tech

Signature

Reesa Holland Fisher

Date 04/08/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

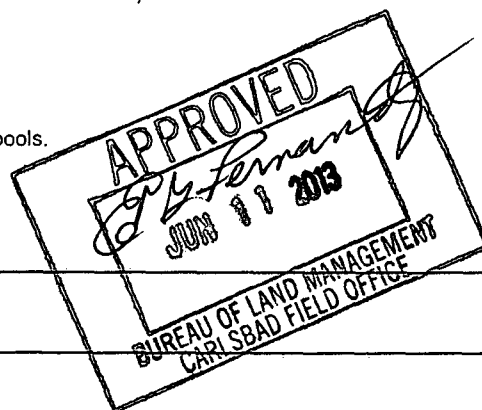
(Instructions on page 2)

**SUBJECT TO LIKE
APPROVAL BY STATE**

DHC - HOB - 517

JUN 19 2013

*Operator To provide A
Copy of NMOC Form C-107A
Submitted To STATE*





HOBBS OCD

JUN 13 2013

April 8, 2013

Mr. Wesley Ingram
Bureau of Land Mgmt - CFO
620 E Greene St
Carlsbad, NM 88220

RECEIVED

RE: Application for Exception to Rule 303-C – Downhole Commingling
Hawk A-4 #4 (30-025-38127)
Unit L, Section 4, T21S, R37E
Blinebry Oil & Gas (6660), Tubb Oil & Gas (60240) and Drinkard (19190)
Lea County, New Mexico

Dear Mr. Ingram:

Enclosed please find form 3160-5 and attachments for downhole commingling the captioned well. The ownerships (WI, NRI and ORRI) of these pools are identical in this wellbore. The fluids from each of these pools are compatible as seen in other similar commingles in the area. Combining these fluids will not result in any damage to these pools. Commingling will improve the efficiency of present and future recovery operations. Cross flow will not be a problem due to having a production lift system capable of keeping the well pumped off thereby maximizing production. This commingling will not reduce the value of the total remaining production.

The allocation method used for this well was determined by analyzing the cumulative oil, gas and water production in a nine section area of review surrounding this well. Supporting documentation is shown on the attached spreadsheet. Production for active and inactive wells was grouped by pool in the area of review. The totals for each phase were then divided by the number of wells associated with this pool yielding an average. This average was used to determine the percentage allocation.

The main reason for using this method is based on economics and minimizing reservoir damage. Past completion practices had all three zones perforated and fracture stimulated during one full week. Each zone was isolated by a retrievable bridge plug to allow for production testing of each zone for allocation purposes. This testing period lasted as long as one month before a stabilized rate was observed thus allowing the next zone to be brought on and tested. During this time period the completion fluids used were still confined to the other reservoirs causing gel damage. It is a common practice to get these fluids out of the wellbore as soon as possible to help maximize productivity. On a cost basis it is more expensive to have a completion rig move in and out multiple times to bring on each new zone. Several other factors such as weather, other new completions and regulatory well work may interfere with these new wells.

The area of review used encompasses what has been accepted as a good statistical representation for allocation purposes. By using this allocation method all zones will be brought online in a more effective and efficient manner. This will in turn generate a higher productive rate and quicker revenue streams not only for the operator but for the State of New Mexico too.

If you need additional information or have any questions, please give me a call at (432) 818-1062.

Sincerely,

A handwritten signature in cursive script that reads "Reesa Holland Fisher". The signature is written in dark ink and is positioned below the word "Sincerely,".

Reesa Holland Fisher
Sr. Staff Regulatory Technician

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

JUN 13 2013

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies
☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-38127	² Pool Code 6660	³ Pool Name Blinebry Oil & Gas (Oil)
⁴ Property Code 36023	⁵ Property Name Hawk A-4	⁶ Well Number 004
⁷ OGRID No. 873	⁸ Operator Name Apache Corporation: 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	⁹ Elevation 3480' GL

¹⁰ Surface Location

UL or lot no. L	Section 4	Township 21S	Range 37E	Lot Idn 1650	Feet from the South	North/South line South	Feet from the 990	East/West line West	County Lea
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Reesa Holland Fisher</i> 04/08/2013 Signature Date Reesa Holland Fisher Printed Name	
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor:	
	Certificate Number	

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HOBBS OCD

State of New Mexico

Energy, Minerals & Natural Resources Department

JUN 13 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-38127	² Pool Code 60240	³ Pool Name Tubb Oil & Gas (Oil)
⁴ Property Code 36023	⁵ Property Name Hawk A-4	⁶ Well Number 004
⁷ OGRID No. 873	⁸ Operator Name Apache Corporation: 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	⁹ Elevation 3480' GL

¹⁰ Surface Location

UL or lot no. L	Section 4	Township 21S	Range 37E	Lot Idn	Feet from the 1650	North/South line South	Feet from the 990	East/West line West	County Lea
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990'

1650'

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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
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Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-38127	² Pool Code 19190	³ Pool Name Drinkard
⁴ Property Code 36023	⁵ Property Name Hawk A-4	⁶ Well Number 004
⁷ OGRID No. 873	⁸ Operator Name Apache Corporation: 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	⁹ Elevation 3480' GL

¹⁰ Surface Location

UL or lot no. L	Section 4	Township 21S	Range 37E	Lot Idn	Feet from the 1650	North/South line South	Feet from the 990	East/West line West	County Lea
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UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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	¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>				
	Date of Survey				
	Signature and Seal of Professional Surveyor:				
Certificate Number					

ALL THREE POOLS ONLY

Lease Name	Well Number	10DIGIT API	Location	Cum.Oil (BBL)			Cum Gas (MCF)			Cum Water (BBL)		
				Blinbry	Tubb	Drinkard	Blinbry	Tubb	Drinkard	Blinbry	Tubb	Drinkard
SOUTHLAND ROYALTY A	3	3002506395	21S 37E 4N W2 SE SW	18867	45196	148761	259667	408458	834920	6769	8099	21943
SOUTHLAND ROYALTY A	4	3002506396	21S 37E 4P	69211	35274	177285	305283	3699969	781800	5424	4092	9651
HAWK B 1	7	3002506439	21S 37E 9P C SE SE	24510	74001	11665	619996	4690633	369526	12740	260	32891
HAWK FEDERAL B 1	9	3002506441	21S 37E 9M C SW SW	33130	2502	218929	1142763	111299	1934151	5931	2213	11862
SOUTHLAND ROYALTY A	1	3002506442	21S 37E 9G	100106	7306	187324	1083782	710846	2575495	10860	2459	9738
SOUTHLAND ROYALTY A	2	3002506443	21S 37E 9B	79985	38822	304145	612743	3448426	959696	37714	23075	47162
SOUTHLAND ROYALTY A	7	3002506445	21S 37E 9A NE NE	119219	931	81770	1042548	12444	913742	13566	656	8811
LIVINGSTON	2	3002506513	21S 37E 3W	486	16159	105010	104003	909352	414685	2		1279
HAWK FEDERAL B 1	5	3002509908	21S 37E 9K C NE SW	2741	38181	233532	21325	744964	2453819	1228	6143	11185
HAWK B 1	3	3002509909	21S 37E 9C	52835	24243	187807	561357	2418897	1191581	14614	2728	3883
SOUTHLAND ROYALTY A	8	3002520069	21S 37E 4O	43272	40308	87469	621215	1230082	1325964	8838	9682	16683
HAWK FEDERAL B 1	34	3002536344	21S 37E 9N NW SE SW	5138	17190	5055	8130	368481	81814	1424	9473	1046
GULF HILL	2	3002536811	21S 37E 4G NE SW NE	12641	409	778	54136	4901	5359	3764	15161	5992
SOUTHLAND ROYALTY A	14	3002537030	21S 37E 9G NW SW NE	5635	2484	3309	57654		110012	975	3474	2920
SOUTHLAND ROYALTY A	16	3002537200	21S 37E 9H SE SE NE	596	4693	7018	45666	67046	125026	1752	1960	4987
LEA COUNTY FEDERAL	2	3002537236	21S 37E 5I SE NE SE	3154	2012	4565	6929	1241	9022	6215	6079	6492
HAWK FEDERAL A 5	3	3002537380	21S 37E 5O SE SW SE	17381	10495	8104	183046	71175	1926	41302	38560	82585
HAWK FEDERAL A 5	5	3002538129	21S 37E 5I SE	6939	6203	2977	41459	5316	25334	7326	24577	2979
HILL	2	3002539062	21S 37E 4B NW SE	9847	4927	11821	80094	21850	75553	31494	22849	63468
HAWK FEDERAL A 5	4	3002539390	21S 37E 5P	7939	2731	14140	54132	54137	46403	11689	3235	9945
HAWK FEDERAL A 5	9	3002540459	21S 37E 5X	97	54	271	174	444	348	221	177	339
TOTALS				613,729	374,121	1,801,735	6,906,102	18,979,961	14,236,176	223,848	184,952	355,841
AVERAGES				29,225	17,815	85,797	328,862	948,998	677,913	10,659	9,248	16,945

Proposed Allocations	Oil	Gas	Water
Blinbry	22%	17%	29%
Tubb	13%	48%	25%
Drinkard	65%	35%	46%
TOTAL	100%	100%	100%

Lease Name	Well Number	10DIGITAPI	Location	Cum Oil (BBL)			Cum Gas (MCF)			Cum Water (BBL)		
				Blinbery	Tubb	Drinkard	Blinbery	Tubb	Drinkard	Blinbery	Tubb	Drinkard
TAYLOR GLENN	2	3002506381	21S 37E 3I		28026			2623798			4875	
TAYLOR GLENN	3	3002506382	21S 37E 3A	104738						6072		
TAYLOR GLENN	5	3002506384	21S 37E 3J SE NW SE			144821			1431172			10648
GLENN TAYLOR	6	3002506385	21S 37E 3J			46286			20484			322
ESTLACK	1	3002506388	21S 37E 3T		1200	27362		470140				
HAWK A	4	3002506389	21S 37E 4M	47448		22125	275292		144291	29983		13989
HAWK B 4	1	3002506391	21S 37E 4C	165683			737861			23816		
E C HILL A	1	3002506392	21S 37E 4K	125090			577760			40473		
HILL	1	3002506394	21S 37E 4J E2 NW SE	77979	2678		2859807	9875		15618	9390	
SOUTHLAND ROYALTY A	3	3002506395	21S 37E 4N W2 SE SW	18867	45196	148761	259667	408458	834920	6769	8099	21943
SOUTHLAND ROYALTY A	4	3002506396	21S 37E 4P	69211	35274	177285	305283	3699969	781600	5424	4092	9651
SOUTHLAND ROYALTY A	5	3002506397	21S 37E 4I	163317		128913	3398075		1173264	44286		25721
LIVINGSTON	10	3002506398	21S 37E 4P NE SE			76810			1061898			5093
LIVINGSTON	12	3002506399	21S 37E 4A			753			21210			1
GULF HILL	1	3002506401	21S 37E 4J C NW SE	44495			3604271			154		
GULF HILL	2	3002506402	21S 37E 4F	73234			1618626			34118		
GULF HILL	3	3002506403	21S 37E 4O	80040			3753231			16211		
HAWK B 3	16	3002506410	21S 37E 3C NE NW			31683			134732			5413
HAWK A	2	3002506432	21S 37E 8H	30911	3214	127522	432280	45969	794010	16415	8640	9395
HAWK FEDERAL B 1	10	3002506433	21S 37E 8P			361041			2165250			39320
HAWK FEDERAL B 1	11	3002506434	21S 37E 8I	12305		215081	432699		1398917	3951		7558
HAWK B 1	12	3002506435	21S 37E 8O			75730						
HAWK B 1 A C 1	1	3002506437	21S 37E 9F	56547		312645	4034815		1714156	5174		12351
HAWK FEDERAL B 1	2	3002506438	21S 37E 9J	97288		346442	5106406		1195795	30805		30346
HAWK B 1	7	3002506439	21S 37E 9P C SE SE	24510	74001	11665	619996	4690633	369526	12740	260	32891
HAWK A	3	3002506440	21S 37E 9E	52076		209609	492861		1886420	9409		10704
HAWK FEDERAL B 1	9	3002506441	21S 37E 9M C SW SW	33130	2502	218929	1142763	111299	1934151	5931	2213	11862
SOUTHLAND ROYALTY A	1	3002506442	21S 37E 9G	100106	7306	187324	1083782	710846	2575495	10860	2459	9738
SOUTHLAND ROYALTY A	2	3002506443	21S 37E 9B	79985	38822	304145	612743	3448426	959696	37714	23075	47162
SOUTHLAND ROYALTY A	6	3002506444	21S 37E 9H	183464		92973	5352929		1079479	37961		17893
SOUTHLAND ROYALTY A	7	3002506445	21S 37E 9A NE NE	119219	931	81770	1042548	12444	913742	13566	656	8811
DAURON D	2	3002506447	21S 37E 10A			36943						
HAWK B 10	10	3002506449	21S 37E 10C			8754			97437			2501
HAWK B 10	9	3002506450	21S 37E 10B	26524				277579			35051	
HAWK B 10	2	3002506454	21S 37E 10F			85430			393370			2067
HAWK B 10	8	3002506456	21S 37E 10G			105128			817269			3451
HAWK B 10	7	3002506457	21S 37E 10F SE SE NW		8128			92442			1563	
STATE 10	3	3002506459	21S 37E 10D	105549				3122963			12502	
STATE 10	1	3002506460	21S 37E 10D	71499			749402			93		
STATE 10	2	3002506461	21S 37E 10E			95521			643201			5024
TUBB GAS COM	1	3002506462	21S 37E 10O	56613	38598		1505423	2290315				
NEW MEXICO V STATE	1	3002506463	21S 37E 10M SW SW		955	125199		2157332	470793		3693	1225
NEW MEXICO V STATE	2	3002506464	21S 37E 10N			682						
NEW MEXICO V STATE	3	3002506465	21S 37E 10O			30945			243556			936
NEW MEXICO V STATE	4	3002506466	21S 37E 10N	29729		2173			733			476
NEW MEXICO V STATE	5	3002506467	21S 37E 10M SW SW					1477015				
NEW MEXICO V STATE	6	3002506468	21S 37E 10J			72902			459908			2001
NEW MEXICO V STATE	8	3002506470	21S 37E 10I NE SE			179372			745413			2590
NEW MEXICO V STATE	10	3002506472	21S 37E 10M SW SW			32454			635164			44014
NEW MEXICO V STATE	11	3002506473	21S 37E 10K		60529			1206983			1053	
HAWK B 10	1	3002506475	21S 37E 10H NE SE NE			144257			678798			18
HAWK B 3	20	3002506492	21S 37E 3P			53753						
HAWK B 3	12	3002506493	21S 37E 3J	17857			1293405			466		
HAWK B 3	19	3002506496	21S 37E 3H			23140						
HAWK B 3	13	3002506497	21S 37E 3X			135928			311886			10361
HAWK B 3	8	3002506500	21S 37E 3P		66566			317048			6824	
HAWK B 3	9	3002506501	21S 37E 3R SE NW SE		3603			2010985				
LIVINGSTON	2	3002506513	21S 37E 3W	486	16159	105010	104003	909352	414685	2		1279
LIVINGSTON	3	3002506514	21S 37E 3W	189504		40215	2476112		677486	7174		6792
LIVINGSTON	5	3002506516	21S 37E 3U			205611			1535459			3246
LIVINGSTON	6	3002506517	21S 37E 3S	134808			2103057			2804		
LIVINGSTON	7	3002506518	21S 37E 3N		7126	132315		456179	1424987			25518
LIVINGSTON	8	3002506519	21S 37E 3N			148096			1696140			5717
LIVINGSTON	9	3002506520	21S 37E 3N			58365			54			310
LIVINGSTON	11	3002506521	21S 37E 3M	5778		68423	898675		1515083	3397		417
TAYLOR GLENN	1	3002506522	21S 37E 3K			80667			167144			1553
HAWK FEDERAL B 1	8	3002509906	21S 37E 9O	28983		251812	618836		3881829	5116		34253
HAWK B 1	6	3002509907	21S 37E 9N	79772		171296	1840720		389814			392
HAWK FEDERAL B 1	5	3002509908	21S 37E 9K C NE SW	2741	38181	233532	21325	744964	2453819	1228	6143	11185
HAWK B 1	3	3002509909	21S 37E 9C	52835	24243	187807	561357	2418897	1191581	14614	2728	3883
HAWK FEDERAL B 1	4	3002509910	21S 37E 9L	88522		235843	2073912		1786851	18548		3127
GULF HILL	4	3002512759	21S 37E 4S	9073		7482	393688		566376	42		
SOUTHLAND ROYALTY A	8	3002520069	21S 37E 4O	43272	40308	87469	621215	1230082	1325964	8838	9682	16683
HAWK FEDERAL B 1	13	3002520179	21S 37E 9I	181310		129758	2079040		1371044	44297		36220
STATE J	6	3002520336	20S 37E 32N	166712			173599			141330		
STATE S	9	3002520548	21S 37E 10P			49553			1520317			9296
HAWK A	5	3002521225	21S 37E 9D C NW NW	28554		29201	255303		255230	7847		4115
HAWK A	6	3002521621	21S 37E 8G C SW NE	33089		112269	240024		1576435	17534		20097
HAWK B 1	14	3002522859	21S 37E 8J	78996		22622	1295378		386625	102229		1633
TAYLOR GLENN	10	3002524831	21S 37E 3C		3673			847881			21726	
H T MATTERN NCT C	10	3002525411	21S 37E 8F SW SE NW			29581			617800			9358
H T MATTERN NCT C	11	3002525500	21S 37E 8M S2 SW SW	26230		11977	199035		57976	58996		35748
H T MATTERN NCT C	12	3002525547	21S 37E 8E	20679		13701	131604		116066	194812		145902
HAWK A	7	3002526265	21S 37E 8C	21939		17738	186114		107650	24738		25109
HAWK FEDERAL B 1	15	3002526266	21S 37E 8K			24618			1894147			7103
HAWK B 1	16	3002526601	21S 37E 8N SE SW	14514		50774	70285		734006	31588		176966
HAWK A	8	3002526967	21S 37E 8A	42915		34244	717761		107988	88229		93660

Lease Name	Well Number	10DIGIT API	Location	Cum Oil (BBL)			Cum Gas (MCF)			Cum Water (BBL)		
				Blinebry	Tubb	Drinkard	Blinebry	Tubb	Drinkard	Blinebry	Tubb	Drinkard
LIVINGSTON	13	3002526990	21S 37E 4I	4073		1907	23253		8107	4723		2007
HAWK A	9	3002527599	21S 37E 8B	51697		21039	571311		110521	49262		25388
GULF HILL	5	3002529472	21S 37E 4K	26522		3694	337733		34100	71807		200
EXXON FEE	1	3002533439	21S 37E 4G			24971			248391			46838
STATE PC COM	1	3002533672	20S 37E 32O	20703			51451			17189		
SOUTHLAND ROYALTY A	19	3002536314	21S 37E 4X SW SE SE			22552			283814			11734
HAWK A	19	3002536339	21S 37E 8H NE SE NE			16840	22006	21946	88895	991	980	12961
SOUTHLAND ROYALTY A	16	3002536340	21S 37E 9B SE NW NE			26740			308743			15106
HAWK FEDERAL B 1	34	3002536344	21S 37E 9N NW SE SW	5138	17190	5055	8130	368481	81814	1424	9473	1046
GULF HILL	2	3002536811	21S 37E 4G NE SW NE	12641	409	778	54136	4901	5359	3764	15161	5992
HAWK FEDERAL B 1	42	3002537020	21S 37E 8J SE NW SE	5572	1155		67603	84246		10386	3476	
SOUTHLAND ROYALTY A	14	3002537030	21S 37E 9G NW SW NE	5635	2484	3309	57654		110012	975	3474	2920
SOUTHLAND ROYALTY A	15	3002537031	21S 37E 4P NE SE SE	10830			100686			32238		
SOUTHLAND ROYALTY A	16	3002537200	21S 37E 9H SE SE NE	596	4693	7018	45666	67046	125026	1752	1960	4987
LEA COUNTY FEDERAL	2	3002537236	21S 37E 5I SE NE SE	3154	2012	4565	6929	1241	9022	6215	6079	6492
HAWK FEDERAL A 5	3	3002537380	21S 37E 5O SE SW SE	17381	10495	8104	183046	71175	1926	41302	38560	82585
SOUTHLAND ROYALTY A	17	3002537463	21S 37E 4I NE NE SE	4118		2216	50397		63362	7144		4576
HAWK FEDERAL A 5	5	3002538129	21S 37E 5I SE	6939	6203	2977	41459	5316	25334	7326	24577	2979
HILL	2	3002539062	21S 37E 4B NW SE	9847	4927	11821	80094	21850	75553	31494	22849	63468
HAWK FEDERAL A 5	4	3002539390	21S 37E 5P	7939	2731	14140	54132	54137	46403	11689	3235	9945
HAWK FEDERAL A 5	9	3002540459	21S 37E 5X	97	54	271	174	444	348	221	177	339
TOTALS				3,349,206	761,374	7,200,232	63,143,613	36,492,657	58,937,222	1,481,274	294,725	1,384,601
AVERAGES				53,162	20,578	85,717	986,619	986,288	755,605	23,892	9,210	17,982

Proposed Allocations	Oil	Gas	Water
Blinebry	33%	36%	47%
Tubb	13%	36%	18%
Drinkard	54%	28%	35%
TOTAL	100%	100%	100%