

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC 062486

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other **INT** JUL 15 2013

8. Well Name and No.
Drickey Queen Sand Unit #823

2. Name of Operator
Celero Energy II, LP RECEIVED

9. API Well No.
30-005-00988

3a. Address
400 W. Illinois, Ste. 1601 Midland TX 79701

3b. Phone No. (include area code)
(432)686-1883

10. Field and Pool or Exploratory Area
Caprock; Queen

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
(F) Sec 4, T14S, R31E
1980 FNL & 2310 FWL

11. County or Parish, State
Chaves, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/15/13 - POH 1 jt 2 3/8" tbg, very badly corroded. Change out WH & NUBOP. PU 4 3/4" bit & csg scraper. TIH to 12 1/2', could not work through. PU PS & BP. TIH to 2503', tagged up and could not work through.

5/16/13 - Pump 100 bbls PW hole did not load. Well on vac. TOH & PU 4 3/4" taper mill & work through tight spot @ 12.5' to 63'. Pipe fell through contd down & tagged again @ 2404', could not work through. TOH & LD mill. PU 4 3/4" bit. Could not get past 12.5'. PU 4 1/4" L2 bit. TIH to 2404'.

5/17/13 - PU swivel and drill from 2404'-2503' & tagged junk. PU 4 1/4" impression block. TIH to 2425' and tagged up, drop block to obtain picture. TOH w/ block. Appeared to have parted csg @ 2425'. LD 16 jts & TIH oe w/1990' 2 3/8" tbg.

5/21/13 - TIH to 2488'. RU & pump 40 sx CL "C" w/ 2% CACL, disp w/ 7 bbls. TOH & WOC. TIH & tag @ 2300', circ mud to 1800' raise tbg to 1898'.

*Continued on attached sheet

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Lisa Hunt

Date 06/10/2013

RECEIVED
 JUN 12 PM 1:07
 REGISTRATION OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **IS/ DAVID R. GLASS**

PETROLEUM ENGINEER

Date **JUL 09 2013**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office: **Regwell Field Office**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED FOR 6 MONTH PERIOD
ENDING DEC 03 2013

APPROVED AS TO PLUGGING OF THIS WELL BORE. LIABILITY UNDER BOND IS RETAINED UNTIL SURFACE RESTORATION IS COMPLETED

WBS/ODD 7/16/2013
JUL 16 2013

Drickey Queen Sand Unit #823 – C103 Continued

5/22/13 - RIH W/STRIP GUN THROUGH TBG TO 240', TAGGED UP. TOH W/TBG. RIH W/STRIP GUN TO 1988' & SHOOT 4SPF. WELL BLEW WL OUT OF HOLE. CLOSED BLIND RAMS & VENT WELL TO PIT. OBTAINED PIT W/ GAS BUSTER, VENTED WELL W/ (2) 2" LINES F/5 1/2" TO GAS BUSTER. & (1) 2" LINE F/ 8 5/8" TO OPEN TOP PIT. GOT FLUID CONTAINED IN PIT. CLEANED WL OUT OF DERRICK, MARKED SECONDARY HOLES ON & OFF LOCATION. CLEAN LOCATION & LEAVE WELL VENTED TO PITS & MONITOR OVERNIGHT.

5/23/13 - WELL STILL VENTING A WHISPER, NO PSI ON GAUGE. OPEN BOP & TIH O/E TO 2053' PUMP 60 SX CL "C" W/ 2% CACL DISP W/ 5 BBLS MUD & WOC. TIH TO 2053' NO TAG. R/U & PUMP 60 SX CL "C" W/ 2% CACL, DISP W/ 5 BBLS MUD & WOC. TIH O/E TO 2053', NO TAG. CONTINUED DOWN & TAGGED @ 2266', 34' HIGHER THAN FIRST TAG @ 2300'. TOH.

5/24/13 - DUMP 50 GALS "P" GRAVEL DOWN CSG. TIH W/ PS & BP. TAG @ 1980', LOAD TBG W/ 9 BBLS PW. WORKED TBG, STAYED SOLID. RIH W/ STRIP GUN & SHOOT 4SPF @ 1930'. TIH O/E TO 1980'. R/U & PUMP 60 SX CL "C" W/ 2% CACL DISP W/ 4 BBLS MUD. TOH & WOC. TIH W/ PS & BP. TAG @ 1527', CMT SOFT.

5/28/13 - TIH w/ PS & BS, tag @ 1603'. Circ mud to 1000'. TOH. RIH w/ strip gun & shoot 4 SPF @ 1095'. Pump 40 sx Class "C" cmt w/ 2% CACL w/ 2 bbls mud. TOH & WOC. TIH, tag @ 1139'. Started to pump 60 sx, plug & pump stopped pumping. TOH & repair pump. Will pump plug in am.

5/29/13 - TIH OE & tag @ 1092'. TOH. RIH w/ strip gun & shoot 4 SPF @ 1042'. TIH to 1092' & pump 40 sx . Class "C" cmt w/ 2% CACL. Displace w/ 2 bbls mud. TOH & WOC. TIH & tag @ 798', circ mud to surface. TOH. RIH w/ strip gun & shoot 4 SPF @ 153'. TIH OE to 203'. Pump 35 sx Class "C" cmt w/ 2% CACL & circ cmt to surface on 5 1/2" x 8 5/8" csg. TOH & let cmt fall. Will tag in am.

5/30/13 - TIH & tag @ 68'. Pump 10 sx Class "C" cmt w/ 2% CACL. Circ cmt to surface on 5 1/2" csg. TOH w/ tbg & WOC 2 hrs. Pumped 5 sx & psi up to 100# on csg. Held for 15 min, bled down to 75# & held. NDBOP & left cmt @ surface. Jet pits.

6/3/13 - Cut off WH's & set marker. Clean & reclaim location. Well now P&A.