

HOBBS OCD

HOBBS OCD

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

JUL 7 2013

JUL 18 2013

WELL/API NO. 30-025-30297
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B 9311
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE QUEEN SAND UNIT
8. Well Number 140
9. OGRID Number 4115
10. Pool name or Wildcat DOLLARHIDE QUEEN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3157 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other WIW

2. Name of Operator
CHAPARRAL ENERGY, LLC.

3. Address of Operator
701 CEDAR LAKE BLVD. OKLAHOMA CITY, OK 73114

4. Well Location
Unit Letter K : 2150 feet from the SOUTH line and 1425 feet from the WEST line
Section 32 Township 24S Range 38E NMPM LEA County NM

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMPLETE, DRILLING BACKS
 Rule 19.15.7.14 NMAC
 Set CIBP, RBP or Packer within 100 feet of uppermost
 parts of open hole Pressure test to 500 psi for 30 minutes with
 a pressure drop of not greater than 10% over a
 30 minute period

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

REPAIR CASING LEAK SO WELL CAN PASS MIT.
THEN WELL WILL BE PLACED IN TEMPORARY ABANDONMENT.

(2 yrs. only)

Spud Date: 7/17/2013

Rig Release Date: _____

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lindsay Reames TITLE ENGINEERING TECH II DATE 7.17.2013

Type or print name _____ E-mail address: _____ PHONE: _____
For State Use Only

APPROVED BY [Signature] TITLE DIST. MGR DATE 7-18-2013

CONDITION OF APPROVAL: OPERATOR SHALL GIVE THE OCD DISTRICT OFFICE 24 HOURS NOTICE BEFORE WORK BEGINS.

JUL 18 2013

Conditions of Approval: Notify OCD District office 24 hours prior to running the TA Pressure Test.

KB: 3169'

DF:

GL: 3157'

Chaparral Energy, L.L.C.

Well: West Dollarhide QSU ,140 ,4087.07
 Operator: CELLC
 Location: 2150' FSL & 1425' FWL, Lea Co.,
 Legal: Unit K, Sec. 32-24S-38E
 County: Lea, NM
 LAT/Long: /

Dir:

Spud Date: 02/15/90
 Drilling Finished: 02/20/90
 Completion Date: 03/17/90
 First Production:

HISTORY:

Spud: 2/15/90
 Start injection: 3/14/90 446BWD @ 1400 psi
 Squeeze lower perms 7/26/01: Set CMT retainer @ 3704
 and squeeze perms w/75 sx. Tagged cmt @ 3690'.
 6/22/06 - MIT test, good. Well TA'd
 4/11/08 - MIT test, good. Well still TA'd

HOBBS OCD

JUL 05 2013

RECEIVED

Size: 12 1/4

8 5/8" ,24 #, @415' ,250 sx

Size: 7 7/8"

Injection interval 3621'-3684'

RBP @3540

CP: 3690- 3704
3690' r@3704

3621	-3636	Queen
3662	-3674	Queen
3680	-3684	Queen

3714	-3723	Queen
3736	-3739	Queen
3714'	-3776'	Sqz'd w/75 sxs
3752	-3757	Queen
3770	-3776	Queen

OPBTD: 3884'

TD: 3970

5 1/2" ,15.5/#, @3970' ,1000sx

Input by: KT
 Approved by:
 Last Update: 11/18/08

WDQSU #140
Sec. 32-24S-38E
Lea Co., NM

HOBBS OCD

JUL 05 2013

WELL HISTORY

RECEIVED

02/26/91 MIRU, unset pkr, POOH w/113 jts 2 3/8" tbg, test tbg and found 2 holes in 2 jts, repaired holes. Circulated pkr fluid, set pkr, put 500# press in csg, held. RDMO.

04/16/93 MIRU PU, ND WH, NU BOP, POOH w/pkr & 2 3/8" tbg. RIH and tag @ 3856', clean out to 3884'. Acidized w/2000 gals 15% NEFE HCL acid. RIH w/Baker AD-1 and 2-3/8" tbg, set pkr @ 3594', ND BOP & NU WH. Press csg to 310#, held ok. RD PU. Start injection 788 BWPD @ 1050#.

07/25/01 Blew well down into truck, 25 bbls had 1460#. ND WH, NU BOP, PU & release pkr. PU 2 jts and RIH and tag fill @ 3632.04'. POOH and tally out.

07/26/01 RIH w/4-3/4" bit, 6 - 3-1/8" DC's and tbg, tag fill @ 3632', cleaned out to 3815'. Recovered scale, sand and small amount of cmt. Circ hole 30 min, POOH w/pipe and LD DC's and bit.

07/27/01 PU 5 1/2" 15.5# 32-A pkr, SN & RIH to 3704', set pkr, attempt to establish inj rate, had communication between upper and lower perms, move up hole to 3714' and set, attempt same procedure - still had communication. Pulled pkr to 3704' & set. Pumped into lower perms @ 1 BPM @ 0 psi, still communicated, POOH w/pkr. RIH and set cmt retainer @ 3704', sqz'd lower perms w/75 sxs cmt, kept pressure on annulus while cementing. Sqz'd to 1700#. Pull out of CR & reverse circ 40 bbls. Reversed out very little cmt. SI, press up on annulus to 500# & SDFN. Perfs 3714'-23', 3736'-39', 3752'-57', 3770'-76' sqz'd off. Perfs 3621'-36', 3662'-74', 3680'-84' w/pkr @ 3594' open for wtr injection.

07/28/01 RIH w/bit and tbg, tag cmt @ 3690', POOH w/bit and tbg, PU nickel plated AD-1 pkr and RIH w/pkr & tbg. Circ well w/pkr fluid. ND BOP & NU WH. Return well to injection.

02/06/02 MIRU. Blew down csg, ND WH, pull 20 pts on pkr, NU WH, test csg and RDMO.

02/27/04 Displaced 750 gallons of acid w/ 14 bbls flush.

04/05/08 Dig & line pit. Test dead men.

04/08/08 MIRU well service unit. TP 400#, CP 125#. Bled well dwn to pit. Unflange, let equalize. Release AD1 tension pkr, strip on BOP. Start out of hole, found the plastic lining to be drawn up & closing off tbg. Pull & LD 116 jts 2 3/8" J 55 coated tbg. LD 2 3/8" x 5 1/2" nickle plated AD1 tension pkr. Ordered replacement pipe. SDFN.

04/09/08 No report.

04/10/08 Unload 116 jts 2 3/8" J 55 workstring from the Odessa Yard. Load 116 jts 2 3/8" PC tbg to Tuboscope on Fulton Rd. TIH w/RBP, pkr, SN & 30 jts 2 3/8" tbg. SDFN due to high winds.

04/11/08 Finish in hole w/RBP, pkr, total 110 jts. Set RBP @ 3540'. Release, pull up, set pkr & test. Pretest csg to 700# & chart for 30 mins. Leave RBP, POOH & LD tbg. Called Buddy Hill w/OCD to witness test. Chart overnighed to David Spencer. SDFN.

04/12-13/08 SDFWE.

04/14/08 RDMO well service, clean loc.

JUL 05 2013

Operated

Well: 4087.0078.001 WDQSU #140 Operator: CHAPARRAL ENERGY LLC API: 30-025-30297-00-00
 Section: 32 Township: 024-S Range: 038-E Lot: K Qtr/Qtr: County/St: Lea, NM

2/27/2004	Activity: HISTORY	Depth: 0	Daily Cost: \$0	Accum Cost: \$0
Displaced 750 gallons of acid w/ 14 bbls flush.				
4/5/2008	Activity: NONAFE	Depth: 0	Daily Cost: \$0	Accum Cost: \$0
Dig & line pit. Test dead men.				
4/8/2008	Activity: NONAFE	Depth: 0	Daily Cost: \$6,325	Accum Cost: \$6,325
MIRU well service unit. TP 400#, CP 125#. Bled well dwn to pit. Unflange, let equalize. Release AD1 tension pkr, strip on BOP. Start out of hole, found the plastic lining to be drawn up & closing off tbg. Pull & LD 116 jts 2 3/8" J 55 coated tbg. LD 2 3/8" x 5 1/2" nickle plated AD1 tensor pkr. Ordered replacement pipe. SDFN.				
4/9/2008	Activity: NONAFE	Depth: 0	Daily Cost: \$0	Accum Cost: \$6,325
No report.				
4/10/2008	Activity: NONAFE	Depth: 0	Daily Cost: \$3,795	Accum Cost: \$10,120
Unload 116 jts 2 3/8" J 55 workstring from the Odessa Yard. Load 116 jts 2 3/8" PC tbg to Tuboscope on Fulton Rd. TIH w/RBP, pkr, SN & 30 jts 2 3/8" tbg. SDFN due to high winds.				
4/11/2008	Activity: NONAFE	Depth: 0	Daily Cost: \$7,360	Accum Cost: \$17,480
Finish in hole w/RBP, pkr, total 110 jts. Set RBP @ 3540'. Release, pull up, set pkr & test. Pretest csg to 700# & chart for 30 mins. Leave RBP, POOH & LD tbg. Called Buddy Hill w/OCD to witness test. Chart overnighted to David Spencer. SDFN.				
4/12/2008	Activity: NONAFE	Depth: 0	Daily Cost: \$0	Accum Cost: \$17,480
SDFWE.				
4/13/2008	Activity: NONAFE	Depth: 0	Daily Cost: \$0	Accum Cost: \$17,480
SDFWE.				
4/14/2008	Activity: NONAFE	Depth: 0	Daily Cost: \$1,955	Accum Cost: \$19,435
RDMO well service, clean loc.				