Submit 1 Copy To Appropriate District Office	Didice of the williamou	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resource	Revised August 1, 2011 WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-025-40630
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ⊠ FEE □
1000 Rio Brazos Rd., Aztec, NM 8741 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		VO-3524
SUNDRY N	OTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESERVOIR. USE "AF	OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Berry APN State 8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well	700 000	3H
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation 3. Address of Operator	JUL 2 0 2013	025575 10. Pool name or Wildcat
105 South Fourth Street, Artesi		Berry; Bone Spring, North
4. Well Location	RECEIVED	
Unit Letter Lot 15 :	2500 feet from the South line and	1980 feet from the East line
Unit Letter Lot 2	330 feet from the North line and	
Section 5	Township 21S Range 34I 11. Elevation (Show whether DR, RKB, RT, GF	
	3714'GR	
12 Ch.	la Augusta Dan ta Indianta Natura af Na	tion Deposit on Other Data
12. Chec	k Appropriate Box to Indicate Nature of No	once, Report or Other Data
		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON		WORK ☐ ALTERING CASING ☐ E DRILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING		EMENT JOB
DOWNHOLE COMMINGLE		
OTHER:	OTHER: Sr	oud and surface casing
13. Describe proposed or co	ompleted operations. (Clearly state all pertinent detai	ils, and give pertinent dates, including estimated date
of starting any proposed proposed completion or	l work). SEE RULE 19.15.7.14 NMAC. For Multip recompletion.	le Completions: Attach wellbore diagram of
	•	
5/11/13 – Spudded well at 1:00 PM. Set 80' of 20" conductor and cemented with 9 yds redi-mix to surface. Notified E.L. Gonzales NMOCD-Hobbs via voicemail and email at 7:30 AM 5-13-13.		
7/11/13 – Resumed drilling at 3:15 PM.		
7/14/13 – TD 17-1/2" hole to 1887' at 1:00 AM.		
7/15/13 — Set 13-3/8" 54.5# J-55 ST&C casing at 1887'. Cemented with 1040 sx Class "C" + 5#/sx D042 + 0.3% D112 + 0.125#/sx D130 + 5% D44 + 0.2% D46 + 5.5% D020 (yld 2.16, wt 12.8). Tailed in with 180 sx 50/50 Poz "C" + 0.125#/sx D130 + 5% D44 + 0.2% D45 + 0.125 **/		
D46 + 3#/sx $D42 + 0.2%$ $D65$ (yld 1.36, wt 14.2). Circulated 260 sx to pit. WOC. Tested casing to 1200 psi for 30 min with no pressure		
loss. WOC 32 hrs 10 min. Reduced hole to 12-1/4" and resumed drilling.		
Spud Date: 5/1	/13 Rig Release Date:	
Spud Date.	Rig Release Date.	
	1	
I hereby certify that the informat	on above is true and complete to the best of my know	wledge and belief.
SIGNATURE ()	TITLE Regulatory Report	ting Supervisor DATE July 18, 2013
Type or print name Tina For State Use Only	Huerta E-mail address: tinah@yatespet	roleum.com PHONE: <u>575-748-4168</u>
	Petroleum Eng	
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE QUL 6.0 2013
		JUL 2 9 2013 🚶