

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

OCD-Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS JUN 28 2011**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. <u>Maljamar</u> Multiple--See Attached <u>15 Federal #1</u>
2. Name of Operator DEVON ENERGY PRODUCTION CO Contact: SPENCE A LAIRD Email: spence.laird@dvn.com		9. API Well No. <u>30-025</u> Multiple--See Attached <u>34549</u>
3a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-228-8973	10. Field and Pool, or Exploratory MALJAMAR ABO <u>Boish Wolfcamp</u>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/18-21/11: MIRU PU. ND WH & NU BOP. Release TAC and TOOH w/tbg.  
 3/22/11: RU tbg testers. RIH w/csg scraper on tbg while testing tbg to 8500#  
 3/23/11: RIH w/scraper to 9542'. RU WL. RIH w/GR, CCL & slick guns. Perf ABO w/0.43" holes, 120 deg phasing @ 2SPF at 8964'-8967', 9075'-9078', 9108'-9112' (20 total shots). RDMO WL. PU RBP & 10K HD treating pkr. RIH w/52 stands of tbg & tandem tools.  
 3/24/11: Pump 70 bbls 2% KCL to kill well. finish RIH w/120 stands of tbg. Set RBP @ 9242' w/20K compression. Test RBP. Circ well w/130 bbls of 2% KCL & set pkr @ 8863'. Packer 100' above top perf & RBP 130' below bottom perf. Test pkr & csg.  
 3/25/11: ND BOP. NU 5K tree.  
 3/26/11: RU Stringer Wellhead services. Test lines to 10K. Began pumping 97 bbls of 15% HCL. Pumped 34 bbls of 20# linear gel. Started pumping 428 bbls of x-link gel. Pumped 3889#'s of 100 mesh sand w/206 bbls of x-link, then 429 bbls of x-link pad, continue w/42,839#'s of 20/40 sand.

*\* DAC Requires Like Auth. Comply w/DHC-4351 Supply Allocation*

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #111093 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs  
Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/22/2011 (11DLM0263S)**

Name (Printed/Typed) SPENCE A LAIRD	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 06/21/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title SUPERVISOR EPS	Date 06/24/2011
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1702 States any false, fictitious or fraudulent statements or omissions		
<b>PAPERWORK FOR RECORD ONLY</b>		

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM...

M REVISED \*\*  
AUG 15 2011

## Additional data for EC transaction #111093 that would not fit on the form

### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM0315712	NMNM0315712	MALJAMAR 15 FEDERAL 01	30-025-34549-00-C1	Sec 15 T17S R32E NENE Lot A 1310FNL 1310FEL
NMNM0315712	NMNM0315712	MALJAMAR 15 FEDERAL 01	30-025-34549-00-C2	Sec 15 T17S R32E NENE Lot A 1310FNL 1310FEL

### 32. Additional remarks, continued

Pumped a total of 1874 bbls of X-link gel w/20/40 sand. RD Stringer, BJ & backside pump.

3/27/11: Begin flowback of well.

3/28/11: ND flowback. ND 5K frac tree. Unset pkr & well started to flow up the backside. RIH & tagged @ 9145' (RBP set @ 9242') RIH w/bailer & tbg, bail sand.

3/29/11: Bail sand to RBP. RIH w/SN, 4 stands of tbg, new TAC & 140 stands of tbg. TAC set @ 8773' w/15k compression & SN set @ 9025'. RIH w/pump & rods.

3/30/11: Finish RIH w/remaining rods. Load & test well. RDMO PU. TOP.

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: MALJAMAR 15 FEDERAL #1		Field: BAISH	
Location: 1310' FNL & 1310' FEL; SEC 15, T17S, R32E		County: LEA	State: NM
Elevation: 4094' KB; 4074' GL; 20' KB AGL		Spud Date: 12/10/98	Compl Date: 3/24/99
API#: 30-025-34549	Prepared by: Ronnie Slack	Date: 2/22/10	Rev: 4/25/2012 RKH

17-1/2" hole.  
13-3/8", 48#, H40, STC, @ # 668'  
 Cml'd w/525 sx CI C. Circulated

TOC @ 4596', w/1000 psi (cbl-2/11/99)

12-1/4" hole  
9-5/8", 36# & 40#, J55 & K55, STC, @ 4,615'  
 Cml'd w/1200 sx CI C. Circulated.

DV Tool @ 6,495'

No cement noted from 6,520' to 7,826' (cbl-2/11/99)

ABO (3/23/2011)  
 8,964' - 8,967'  
 9,075' - 9,078'  
 9,108' - 9,112'

3/26/2011-Frac w/ -47K lbs 20/40 sd 0.25 - 1 ppg

WOLFCAMP (9/1/99)  
 9,770' - 9,784'  
 9,808' - 9,822'

9/3/99-acidized 9770-9822 w/2250 gals 15%  
 9/10/99 acidized 9770-9822 w/7500 gals 20%

WOLFCAMP (3/99)  
 10,440' - 10,682'

8550 gal 15% NEFE HCL (cml rpt)

ATOKA  
 12,033' - 12,050'

7-7/8" Hole  
5-1/2", 17#, N80, 0' - 4680'  
5-1/2", 17#, J55, 4680' - 7965'  
5-1/2", 20#, N80, 7965' - 12662'  
 1st Stg 1800 sx CI H  
 2nd Stg 525 sx CI C

Cement amount below shoe unknown? Open hole was not considered productive. 5-1/2" csg set above when initially ran

13,861' TD

comments  
 12/10/98: spud by Santa Fe Energy  
 11/1/02: oper change to Devon Energy

RIH PUMP & RODS AS FOLLOWS (BTM UP). 6' X 1-1/4" FILTER, 24' X 1 1/4" RHBC, 1' X 1" LIFT SUB, 10 - 1" RODS, 223 - 3/4" RODS, 107 - 7/8" RODS, 90 - 1" RODS, 1 - 8" X 1" PONY, 3 - 2' X 1" PONY, 1 1/2" X 26' PRW/ LNR

284 Jts, 2-7/8", 6.5#, N80  
 2-7/8" TAC (-3'); set in tension 14K  
 59 Jts, 2-7/8", 6.5#, N80, ~1100'  
 SN  
 Perf Sub  
 1 Jt MA w/ tapped bullplug

TAC ~ 8,885'

EOT ~ 10,780'

20' cement. 11,930' PBTD  
 CIBP @ 11,950' (cml rpt)

FC @ 12,626' KBM - 36' cement below FC  
 FS @ 12,662' KBM

*Inserted for operation  
 4/30/2011  
 TMM*



August 28, 2012

Will Jones  
Oil Conservation Division  
P.O. Box 2088  
Santa Fe, NM 87507-2088

HOBBS OCD

AUG 29 2012

RECEIVED

Re: Maljamar 15 Federal #1, API # 30-025-34549  
Administrative Order DHC-4351, Order Date: 4/1/2011  
Application Reference Number: pTGW1107054792

Mr. Jones,

Regarding the subject well, per Administrative Order DHC-4351, below are the production allocation percentages of oil and gas between the commingled pools:

Maljamar; Abo (Oil 43250)

Oil 41%  
Gas 20%

Baish; Wolfcamp (Oil 4480)

Oil 59%  
Gas 80%

Please accept my apologies for the delay of providing you with this information. It is not Devon's normal course of business practice. If any further information is required please advise.

Sincerely,

David Cook  
Regulatory Compliance  
Devon Energy  
Phone: (405) 552-7848  
E-Mail: [david.cook@dvn.com](mailto:david.cook@dvn.com)

DHC/tc

Cc: Oil Conservation Division - Hobbs

No Non-Standard Location approved by the Oil  
Conservation Division for the Wolfcamp  
PAPERWORK FOR RECORD ONLY