

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs
HOBBSS OCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

JUN 18 2013

5. Lease Serial No.
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Multiple--See Attached

8. Well Name and No.
RATTLESNAKE 13-12 FED COM 1H

9. API Well No.
30-025-40912-00-X1

10. Field and Pool, or Exploratory
JABALINA

11. County or Parish, and State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION CO
Contact: TRINA C COUCH
Email: TRINA.COUCH@DVN.COM

3a. Address
333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-228-7203

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 13 T26S R34E SESE 330FSL 330FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original APD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, L.P. respectfully requests permission to do a bradenhead squeeze to satisfy the BLM's COA for the Rattlesnake Unit 13-12 Fed 1H. The cement behind the 5-1/2" production casing did not reach 500' into the 9-5/8" intermediate casing. TOC is currently @ 5,480' by cement bond log. The cement needs to be at least to 4,714'.

Devon would like to perform a bradenhead squeeze raising the top of cement in the 9-5/8" x 5-1/2" annulus to 4,714' (500' above the intermediate shoe @ 5,214'). We would then like to run a cement bond log, to ensure adequate cement behind pipe.

Proposed cement job:

Casing size/weight: 5-1/2", 17 lbs/ft

Submit a copy of CBL to BLM

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #209300 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by JOHNNY DICKERSON on 06/04/2013 (13JLD0460SE)

Name (Printed/Typed) TRINA C COUCH Title REGULATORY ASSOCIATE

Signature (Electronic Submission) Date 06/03/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By CHRISTOPHER WALLS Title PETROLEUM ENGINEER Date 06/13/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs *[Signature]*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

AUG 15 2013

Additional data for EC transaction #209300 that would not fit on the form

5. Lease Serial No., continued

NMNM100567
NMNM92781

32. Additional remarks, continued

Pump Via: 5-1/2", 17 lbs/ft
Total mix water required: 6,004 gals
Spacer - 15 bbls fresh water, 8.3 ppg density
Lead Slurry - 250 sacks Class C, 14.8 ppg density, 1.33 cf/sack yield
Tail Slurry - 250 sacks Class C + Additives, 11.4 ppg density, 2.87 cf/sack yield