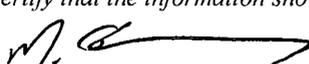


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>HOBBS OCD</b> State of New Mexico Energy, Minerals and Natural Resources  <b>AUG 14 2013</b> RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		1. WELL API NO. 30-025-37100
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No.
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <b>Recomplete</b>		5. Lease Name or Unit Agreement Name <b>Round-Up (303230)</b>  6. Well Number: <b>001</b>
8. Name of Operator <b>Apache Corporation</b>		9. OGRID <b>873</b>
10. Address of Operator <b>303 Veterans Airpark Lane, Suite 3000          Midland, TX 79705</b>		11. Pool name or Wildcat <b>House;Drinkard (33250) &amp; Blinebry (33230)</b>
12. Location <b>Surface: H      35      19S      38E      2028'      N      710'      E      Lea</b> <b>BH:</b>	Unit Ltr <b>H</b>	Section <b>35</b>
Township <b>19S</b>	Range <b>38E</b>	Feet from the <b>2028'</b>
N/S Line <b>N</b>	Feet from the <b>710'</b>	E/W Line <b>E</b>
County <b>Lea</b>		
13. Date Spudded <b>09/30/2005</b>	14. Date T.D. Reached <b>10/20/2005</b>	15. Date Rig Released <b>10/21/2005</b>
16. Date Completed (Ready to Produce) <b>11/14/2012</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>3588' GR</b>
18. Total Measured Depth of Well <b>7800'</b>	19. Plug Back Measured Depth <b>7254'</b>	20. Was Directional Survey Made? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
21. Type Electric and Other Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Drinkard 7048'-7080'; Blinebry 6114'-6420'</b>		
<b>CASING RECORD (Report all strings set in well)</b>		
CASING SIZE <b>13-3/8"</b>	WEIGHT LB./FT. <b>68#</b>	DEPTH SET <b>317'</b>
<b>8-5/8"</b>	<b>24#</b>	<b>1640'</b>
<b>5-1/2"</b>	<b>17#</b>	<b>7800'</b>
HOLE SIZE <b>17-1/2"</b>	CEMENTING RECORD <b>600 sx</b>	AMOUNT PULLED
<b>12-1/4"</b>	<b>775 sx</b>	
<b>7-7/8"</b>	<b>785 sx</b>	
24. LINER RECORD		
SIZE <b>2-7/8"</b>	TOP 	BOTTOM 
SACKS CEMENT 	SCREEN 	DEPTH SET <b>7209'</b>
PACKER SET		
25. TUBING RECORD		
26. Perforation record (interval, size, and number) <b>Drinkard 7048'-7080' (90.42" holes) Producing</b> <b>Blinebry 6114'-6420' (2-JSPF w/ 102 holes) Producing</b>		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL <b>Drinkard</b>	AMOUNT AND KIND MATERIAL USED <b>5,460 gals 35# &amp; 5,922 gals 25#, 3,500 gals acid, 7,310 gals linear gel</b>	
<b>Blinebry</b>	<b>66,024 gals 25#, 121,562# sand, 2,982 gals acid, 13,146 gals 10#</b>	
<b>PRODUCTION</b>		
28. Date First Production <b>11/14/2012</b>	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Pump</b>	Well Status ( <i>Prod. or Shut-in</i> ) <b>Producing</b>
Date of Test <b>07/25/2013</b>	Hours Tested <b>24</b>	Choke Size 
Prod'n For Test Period 	Oil - Bbl <b>6</b>	Gas - MCF <b>20</b>
Water - Bbl. <b>10</b>	Gas - Oil Ratio <b>3333</b>	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - ( <i>Corr.</i> ) <b>40</b>		
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Sold</b>		30. Test Witnessed By <b>Apache Corp.</b>
31. List Attachments <b>C-102, C-103, C-104</b>		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude	Longitude	<input type="checkbox"/> NAD 1927 <input type="checkbox"/> 1983
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>		
Signature 	Printed Name <b>Michael J. O'Connor</b>	Title <b>Reg Tech I</b>
E-mail Address <b>michael.oconnor@apachecorp.com</b>	Date <b>08/13/2013</b>	

DHC - HOB - 504

AUG 15 2013



# Well Test History Report

Select By: Field  
Display: All well tests between 07/01/2013 - 08/06/2013

Test Date	Effective Date	Measured Hours	Type	24 Hour Volumes					Ratios					Fluid Level
				Gr Liquid	OIL	GAS	WAT	LIFT	GOR	GLR	IGOR	IGLR	TGLR	
<b>Field: HOUSE</b>														
<b>ROUND UP #1</b>														
7/25/2013	7/25/2013	24	A	16	6	20	10	0	3,333	1,250	0	0	1,250	
Averages by Completion				16	6	20	10	0						

\*\* All values are recorded using imperial units.