

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
RECEIVED
South St. Francis Dr.
Santa Fe, NM 87505
SEP 16 2013

WELL API NO. 30-025-03777
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well Number: 13
9. OGRID Number: 24133
10. Pool name or Wildcat Lovington Paddock
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3849' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Water Injection

2. Name of Operator
Chevron Midcontinent, L.P.

3. Address of Operator
15 Smith Road Midland, TX 79705

4. Well Location
Unit Letter A : 880' feet from the North line and 330' feet from the East line
Section 36 Township 16-S Range 36-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3849' DF

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD - 6279' OH-6258' - 6279' Perfs 6148' - 6236'
8-5/8" 32# csg @ 2115' w/650 sks, 12-1/2" hole, TOC, Surface
5-1/2" 15.5# & 17# csg @ 6258' w/225 sks, 7-7/8" hole, TOC: 4600', CBL

1. MIRUWSU. NDWH. NUBOP.
2. Remove Packer @ 5827'
3. Set CIBP @ 6048' w/35 sks of Class C cement. CTOC
4. Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.
5. Perf & Sqz w/ 60 sks of Class C cement @ 4500' - 4300' CTOC
6. Perf & Sqz w/60 sks of Class C cement @ 3418' - 3218' CTOC, WOC & TAG, (Bottom of Salt)
7. Perf. & Sqz w/60 sks of Class C cement @ 2246' - 2025', CTOC, WOC & TAG, (Top of Salt & Shoe)
8. Perf & Circulate w/130 sks of Class C cement @ 300' to Surface
9. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.
10. "CLOSED LOOP WILL BE USED"

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Representative DATE 09/12/2013

Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155

For State Use Only

APPROVED BY [Signature] TITLE Det. MRR DATE 9-16-2013
Conditions of Approval (if any):

SEP 16 2013

Proposed Wellbore Diagram

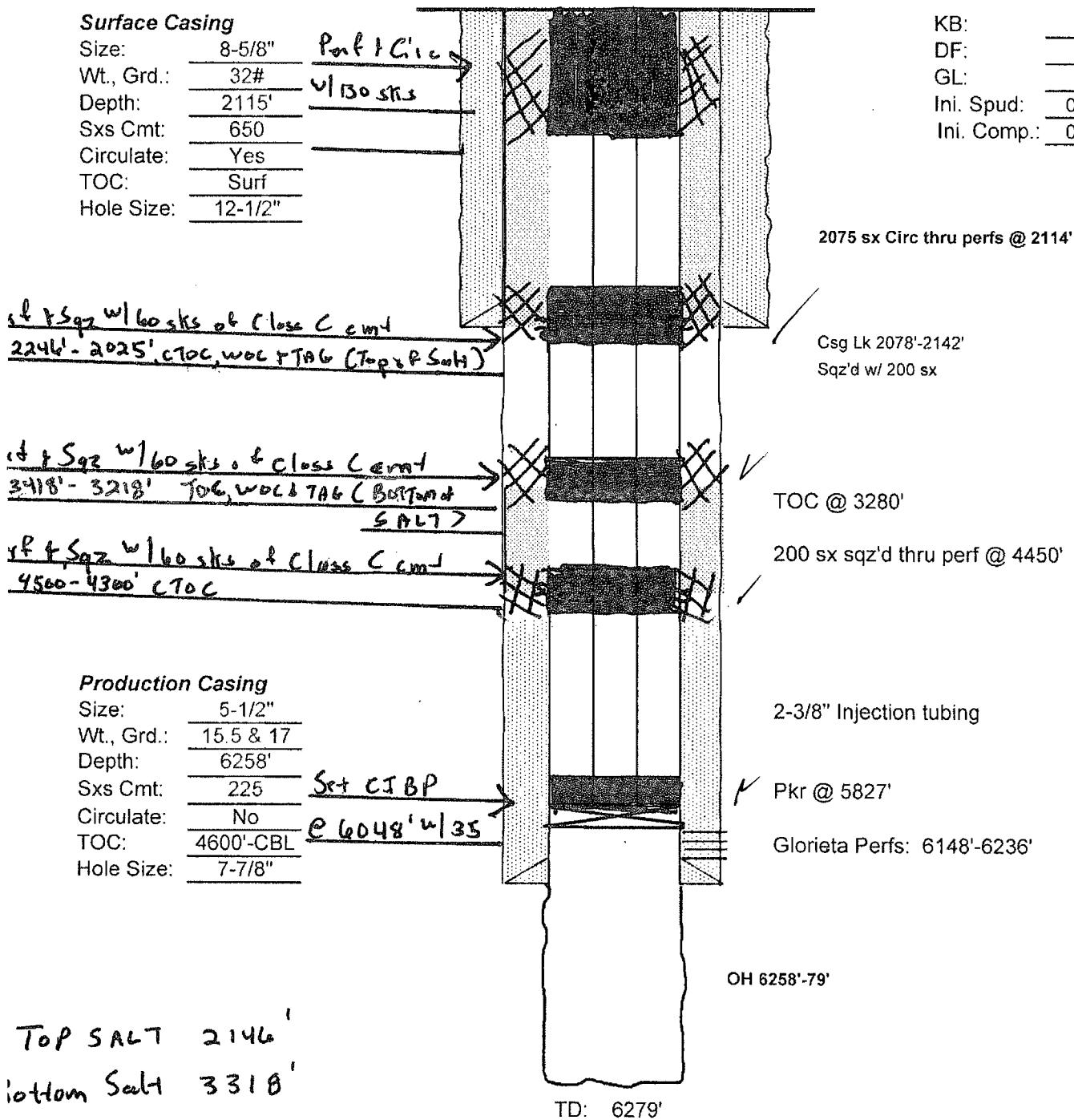
Created: 04/20/12 By: PTB
 Updated: 04/03/13 By: TPOJ
 Lease: Lovington Paddock Unit
 Field: Lovington Paddock
 Surf. Loc.: 880' FNL & 330' FEL
 County: Lea State: NM
 Status: TA'd Water Injection Well

Well #: 13 Lease: Fee
 API: 30-025-03777
 Unit Ltr.: A Section: 36
 TSHP/Rng: T16S / R36E
 Directions: Buckeye, NM
 Chevno: FA4924

Surface Casing

Size: 8-5/8"
 Wt., Grd.: 32#
 Depth: 2115'
 Sxs Cmt: 650
 Circulate: Yes
 TOC: Surf
 Hole Size: 12-1/2"

KB: _____
 DF: 3849'
 GL: _____
 Ini. Spud: 02/05/53
 Ini. Comp.: 03/18/53



CURRENT

Wellbore Diagram

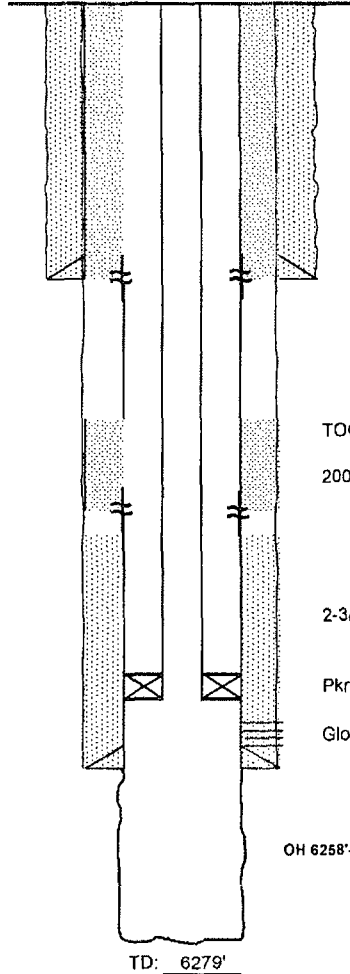
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2075 sx Circ thru perfs @ 2114'

Csg Lk 2078'-2142'
 Sqz'd w/ 200 sx

TOC @ 3280'

200 sx sqz'd thru perf @ 4450'

2-3/8" Injection tubing

Pkr @ 5827'

Glorieta Perfs: 6148'-6236'

OH 6258'-79'

TD: 6279'

Production Casing

Size: 5-1/2"
 Wt., Grd.: 15.5 & 17
 Depth: 6258'
 Sxs Cmt: 225
 Circulate: No
 TOC: 4600'-CBL
 Hole Size: 7-7/8"