

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

HOBBS OFFICE CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
OCT 04 2013

WELL API NO. 30-025-31320
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Harry Leonard NCT A
8. Well number 013
9. OGRID Number 217817
10. Pool name or Wildcat Eumont; Yates 7 Rvrs Qn (Pro Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ Injection
2. Name of Operator ConocoPhillips Company
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762

4. Well Location Unit Letter J : 1650 feet from the South line and 2310 feet from the East line Section 22 Township 21-S Range 36-E NMPM Lea County	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3585' GE
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Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A
Pit Liner Thickness: STEEL mil _____ Below-Grade Tank: Volume _____ bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐
OTHER: ☐	

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	P AND A ☐
CASING/CEMENT JOB ☐	
OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) **MIRU. NDWH, NU BOP. POOH & LD Prod Tbg**
- 2) **RIH WL - Set 5½ CIBP @ 3,502'. Tbg @ 3,502' - Circ hole w/ MLF. Spot 25sx cmt to 3,352'.**
- 3) **RIH WL - Set 5½ CIBP @ 2,976'. Tbg @ 2,976' - Cap BP w/ 30sx cmt to 2,720'. WOC-Tag***
- 4) **RIH WL - Perf @ 1,610'. Sqz 70sx cmt - Disp to 1,418'. WOC-Tag***
- 5) **RIH WL - Perf @ 800'. Sqz 40sx cmt - Disp to 700'**
- 6) **RIH WL - Perf @ 300'. Circ 90sx cmt to surface.**
- 7) **POOH. Fill wellbore. RDMO**

*Check pressure on all casings after every Tag

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Greg Bryant TITLE P&A Tech DATE 10/2/2013

Type or print name Greg Bryant

For State Use Only

APPROVED BY: [Signature] TITLE Dist. Mgr DATE 10-7-2013

Conditions of Approval (if any):

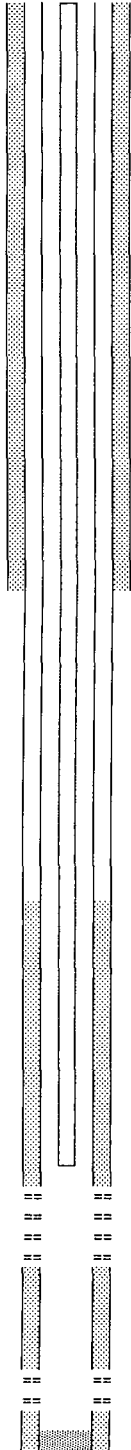
OIL CONSERVATION DIVISION - Hobbs office Must Be Notified
24 hours prior to the beginning of Plugging Operations.

OCT 07 2013

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date: July 29, 2013

RKB @ 3598'
 DF @ 3597'
 GL @ 3585'



12-1/4" Hole

8-5/8" @ 1479'
 Cmt'd w/ 950 sx, circ 127 sx
 TOC @ Surface

Top of Salt @ 1560'

Base of Salt @ 2770'

== == 3076 3085 3098
 == == 3104 3123 3130 3145 3156
 == == 3181 3198
 == == 3206 3213 3227 3245 3256

== == 3602 3609 3617 3638 3645
 == == 3653 3663 3672

7-7/8" Hole
 5-1/2" 15.5# K-55 @ 3700'
 Cmt'd w/ 550 sx, circ 100 sx
 TOC @ Surface

PBTD @ 3685'
 TD @ 3700'

Subarea : Hobbs
 Lease & Well No. : Harry Leonard (NCT A) 13
 Legal Description : 1650' FSL & 2310' FEL, Sec. 22, T21S, R36E
 Unit Letter "J"
 County : Lea State : New Mexico
 Field : Eumont; Yates 7 Rvrs Queen (PRO GAS)
 Date Spudded : 9/14/91 Rig Released: 9/19/91
 API Number : 30-025-31320
 Status:

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	Max ISIP	Max Rate Down
	10/8/91	Perf w/ 1 SPF @ 3104-3672 as follows: (1JHPF @ 3672, 3663, 3653, 3645, 3638, 3617, 3609, 3602, 3256, 3245, 3227, 3213, 3206, 3198, 3181, 3156, 3145, 3130, 3123 and 3104 - 1st Run) (perf 3104 w/ 2 JHPF) (2nd Run @ 3098, 3085 and 3076, perf 3085 w/ 2 JHPF)					
3076-3672	10/9/91	15% NEFE HCl	3,800			390	
		Set 5-1/2" Loc-Set pkr @ 3008'					
3076-3672	10/11/91	50/50 XL Titanate Gel	95,000	175,000	4582	800	40.0

Formation Tops:

Anhydrite 1468'
 Top Salt 1560'
 Yates 3074'
 Seven Rivers 3218'
 Queen 3576'

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

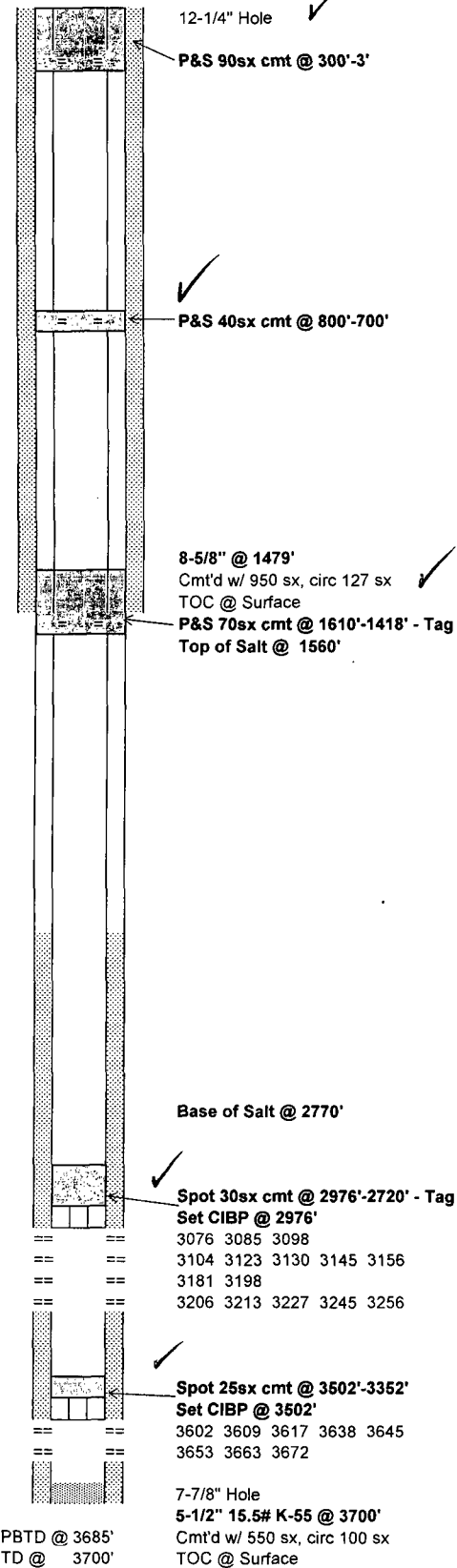
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