

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS

State of New Mexico

Energy, Minerals and Natural Resources

OCT 7 2013

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-25165
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

<p>4. Reason for filing:</p> <p><input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)</p> <p><input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)</p>	<p>5. Lease Name or Unit Agreement Name H.T. MATTERN NCT-B</p> <p>6. Well Number: 21</p>
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

<p>8. Name of Operator CHEVRON U.S.A. INC.</p> <p>10. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705</p>	<p>9. OGRID 4323</p> <p>11. Pool name or Wildcat BLINEBRY; OIL & GAS (OIL)</p>
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	31	21S	37E		2310	NORTH	2310	EAST	LEA
BH:										

13. Date Spudded 07/31/2013	14. Date T.D. Reached	15. Date Rig Released 09/03/2013	16. Date Completed (Ready to Produce) 08/16/2013	17. Elevations (DF and RKB, RT, GR, etc.) 3481 GR
18. Total Measured Depth of Well 6772	19. Plug Back Measured Depth 6380	20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run	

22. Producing Interval(s), of this completion - Top, Bottom, Name
5487-5942' BLINEBRY

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		NO CHANGE			

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6042'	

<p>26. Perforation record (interval, size, and number) 5487-5494, 5500-5510, 5516-5523, 5529-5539, 5546-5557, 5586-5599, 5609-5617, 5620-5626, 5633-5643, 5648-5655, 5662-5674, 5678-5690, 5695-5701, 5785-5791, 5834-5843, 5867-5873, 5894-5901, 5934-5942,</p>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5487-5942	SPOT 750 GALS 15% ACID FRAC W/198,735 LBS OTTAWA

PRODUCTION

Date First Production 09/18/2013		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) PUMPING			Well Status (<i>Prod. or Shut-in</i>) PRODUCING		
Date of Test 09/18/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 44	Gas - MCF 139	Water - Bbl. 275	Gas - Oil Ratio 3159
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD	30. Test Witnessed By
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31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude  NAD 1927 1983

OCT 22 2013

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Denise Pinkerton* Printed Name DENISE PINKERTON Title Regulatory Specialist Date: 10/15/2013

E-mail Address leakejd@chevron.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Sal	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T.	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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