

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
	1. WELL API NO. 30-025-41042	
	2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	

HOBBBS OCE
 OCT 03 2013

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name NMGSAU (302708) 6. Well Number: 389
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator: Apache Corporation
 9. OGRID: 873

10. Address of Operator: 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705
 11. Pool name or Wildcat: Eunice Monument; Grayburg-SA (23000)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	30	19S	37E		1180'	N	2475'	W	Lea
BH:	G	30	19S	37E		1349'	N	2601'	E	Lea

13. Date Spudded: 06/25/2013 14. Date T.D. Reached: 06/28/2013 15. Date Rig Released: 06/29/2013 16. Date Completed (Ready to Produce): 07/15/2013 17. Elevations (DF and RKB, RT, GR, etc.): 3647' GR

18. Total Measured Depth of Well: 4067' 19. Plug Back Measured Depth: 4022' 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run: CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name: Grayburg 3733'-3906'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	24#	1325'	11"	470 sx C Class	
5.5"	17#	4067'	7.875"	850 sx C Class	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3923'	

26. Perforation record (interval, size, and number): Grayburg 3733'-3906' (2-JSPF, 172 holes) Producing

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Grayburg	6,610 gals 15% Grayburg acid blend

28. PRODUCTION

Date First Production: 07/15/2013 Production Method (Flowing, gas lift, pumping - Size and type pump): 456 Pumping Unit Well Status (Prod. or Shut-in): Producing

Date of Test: 09/19/2013	Hours Tested: 24	Choke Size:	Prod'n For Test Period:	Oil - Bbl: 271	Gas - MCF: 101	Water - Bbl: 166	Gas - Oil Ratio: 373
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Flow Tubing Press.	Casing Pressure:	Calculated 24-Hour Rate:	Oil - Bbl:	Gas - MCF:	Water - Bbl:	Oil Gravity - API - (Corr.): 33
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29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold 30. Test Witnessed By: Apache Corp.

31. List Attachments: Inclination Report, C-102, C-103, C-104 (Logs submitted 09/05/2013)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Printed Name: Michael O'Connor Title: Reg Tech I Date: 09/26/2013

E-mail Address: michael.oconnor@apachecorp.com

Kos

OCT 24 2013

