

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

RECEIVED CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
 NOV 04 2013
 HOBBSD

WELL API NO. 30-005-00923
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 303733
7. Lease Name or Unit Agreement Name DRICKEY QUEEN SAND UNIT
8. Well Number 2
9. OGRID Number 247128
10. Pool name or Wildcat CAPROCK QUEEN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4414' KB

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Celero Energy II, LP

3. Address of Operator
400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location
 Unit Letter B : 660' feet from the NORTH line and 1980' feet from the EAST line
 Section 35 Township 13S Range 31E NMPM County CHAVES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: <input type="checkbox"/>	
OTHER: Repair communication between tbg & csg <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Spot gravel, sand and cement over open hole interval from TD to 3038'.
- RIH with packer to roughly 2700' and squeeze casing leak with a minimum of 100 sx Class C.
- Drill out squeeze to TOC at 3038'.
- RIH with full string of 4", 11#, L-80 casing and cement to surface with minimum 125 sx.
- Drill out casing shoe and clean out open hole to TD at 3080'.
- RIH with nickel-plated, AS-1X packer and T-2 on/off tool with 1.5" PN on 2-3/8", 4.7#, J-55, 8rd EUE TDC IPC tubing to 3000'.
- Circulate inhibited packer fluid and run MIT. RWTI.

A closed loop system will be used.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 10/09/2013

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY [Signature] TITLE DIST. MGR DATE 11-4-2013
 Conditions of Approval (if any):

NOV 04 2013