

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC061863A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
TRIONYX 6 FEDERAL 5H

2. Name of Operator  
DEVON ENERGY PRODUCTION CO

Contact: TRINA C COUCH  
Email: trina.couch@dmv.com

9. API Well No.  
30-025-40045-00-X1

3a. Address  
333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 405-228-7203

10. Field and Pool, or Exploratory  
UNDESIGNATED

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 6 T25S R32E SWSE 200FSL 2310FEL

11. County or Parish, and State  
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, L.P. respectfully requests to make the following changes to the Trionyx 6 Federal 5H.

Please see attachment

Thank you

*Short pressure test - 30 mins  
submit CBL copy.*

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #226617 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs  
Committed to AFMSS for processing by WESLEY INGRAM on 11/14/2013 (14WWWI0087SE)**

Name (Printed/Typed) TRINA C COUCH

Title REGULATORY ASSOCIATE

Signature (Electronic Submission)

Date 11/13/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By WESLEY INGRAM

Title PETROLEUM ENGINEER

Date 11/14/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NOV 25 2013

Procedure for remedial cement job:

1. MIRU CT. Dress the casing with tapered mill run on coil tubing. POOH.
2. RIH with a composite plug, set plug below the affected casing depth at ~5900'. RDMOL coil tubing.
3. MIRU PU. Begin evaluation of production casing. RIH with packer testing two specific intervals: 4,600' – 5,900', and 0 – 4,500'. Isolate hole between 4,500' - 4,600'. Report exact depths. POOH.
4. RIH with cement retainer on tubing. Set at 4470'.
5. Establish circulation down tubing and up 9-5/8" by 5-1/2" annulus.
6. MIRU cement crew. Begin pumping cement squeeze as follows:
  - a. Lead: 265 sacks of Class C, 14.8 ppg, 1.32 yield
  - b. Tail: 100 sacks of Class C, 14.8 ppg, 1.32 yield plus add 5# 100 mesh sand per sx
  - c. Pump cement to top of retainer and shut down. Pressure is not to exceed 750 psi.
7. Shut in intermediate casing. Sting out of retainer. Reverse circulate and check returns for cement. Shut well in for 48 hours.
8. Tag retainer and drill out. Tag cement and report depth. Drill cement. Pressure test casing to 500 psi. POOH.
9. MIRU WL. Run CBL from 0-5,000'.