

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs  
HOBBS OCD

OCT 31 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

RECEIVED

**SUBMIT IN TRIPLICATE - Other Instructions on page 2.**

|   |   |   |
|---|---|---|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other  |   | 5. Lease Serial No.<br>NMNM120906                               |
| 2. Name of Operator<br>COG Production LLC   |   | 6. If Indian, Allottee, or Tribe Name                           |
| 3a. Address<br>2208 W. Main Street<br>Artesia, NM 88210   | 3b. Phone No. (include area code)<br>575-748-6946 | 7. If Unit or CA, Agreement Name and/or No.                     |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>SHL: 360' FNL & 1750' FWL, Lot 3 (NENW) Sec 5-T24S-R32E<br>BHL: 363' FSL & 2077' FWL, Unit N (SESW) Sec 5-T24S-R32E |   | 8. Well Name and No.<br>Triste Draw 5 Federal Com #2H           |
| Lat.<br>Long.   |   | 9. API Well No.<br>30-025-40581                                 |
|   |   | 10. Field and Pool, or Exploratory Area<br>Mesa Verde; Delaware |
|   |   | 11. County or Parish, State<br>Lea NM                           |

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |  |
|---|---|---|--|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-off   |  |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing      | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |  |
|   | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |  |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and abandon | <input type="checkbox"/> Temporarily Abandon       | Completion Operations                     |  |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug back        | <input type="checkbox"/> Water Disposal            |   |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

8/12/13 to 8/15/13 MIRU. Test csg to 8500# w/no loss of pressure. Drilled out DVT & tested csg to 8500# w/no loss of pressure. Perforate 12650-12660' (60). Injection test into perf's.

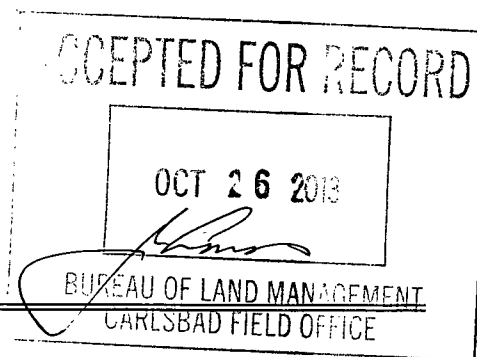
8/16/13 to 8/27/13 Ran CBL. TOC @ 5960'. Tested annulus to 1500#. Good test. Perforate Delaware 8652-12600' (368) Acdz w/23814 gal 7 1/2% acid; Frac w/2239059# sand & 1806084 gal fluid.

8/29/13 to 8/30/13 Drilled out all frac plugs & circulate clean.

9/4/13 Set 2 7/8" 6.5# J-55 tbg @ 8024' & placed on pump.

9/5/13 Began flowing back & testing.

9/10/13 Date of first production



14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Stormi Davis

Title: Regulatory Analyst

Signature:

Date: 9/30/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by:

Title: Petroleum Engineer

Date: DEC 02 2013

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office:

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEC 02 2013