

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS **HOBBS OCD**

5. LEASE DESIGNATION AND SERIAL NO.

NMNM120906

- 1a. Type of Well Oil Well Gas Well Dry Other
- b. Type of Completion New Well Workover Deepen Plug Back Diff Other

OCT 31 2013

2. Name of Operator
COG Production LLC

RECEIVED

6. INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT

8. FARM OR LEASE NAME

Triste Draw 5 Federal Com #2H

3. Address
2208 W. Main Street
Artesia, NM 88210

3a. Phone No. (include area code)

575-748-6940

9. API WELL NO.

30-025-40581

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 360' FNL & 1750' FWL, Lot 3 (NENW) Sec 5-T24S-R32E

10. FIELD NAME

Mesa Verde; Delaware

At top prod. Interval reported below

At total depth ^{365'} 363' FSL & 2077' FWL, Unit N (SESW) Sec 5-T24S-R32E

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA 5 T 24S R 32E

12. COUNTY OR PARISH 13. STATE

Lea

NM

14. Date Spudded

7/2/13

15. Date T.D. Reached

7/22/13

16. Date Completed

9/4/13

D & A

Ready to Prod.

17. ELEVATIONS (DF, RKB, RT, GR, etc.)*

3628'

GR

KB

18. Total Depth:

MD 12749'

TVD 8535'

19. Plug back T.D.:

MD 12702'

TVD 8531'

20. Depth Bridge Plug Set:

MD

TVD

21. Type Electric & other Logs Run (Submit a copy of each)

CBL

22. Was well cored? No Yes (Submit analysis)

Was DST run? No Yes (Submit report)

Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt. (#/ft.)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" J55	54.5#	0	1084'		850 sx		0	None
12 1/4"	9 5/8" J55	36# & 40#	0	4759'		1550 sx		0	None
7 7/8"	5 1/2" P110	17#	0	12749'	7015'	2475 sx		5960' (CBL)	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8024'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. of Holes	Perf. Status
A) Delaware	8652'	12660'	8652-12600'	0.43	368	Open
B)			12650-12660'	0.43	60	Open
C)						
D)						

27. Acid, Fracture Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
See Attached	See Attached

28. Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
9/10/13	9/24/13	24	→	533	1500	1474			Pumping
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
	400#	160#	→	533	1500	1474			

28a. Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
			→						

RECLAMATION
DUE 3-4-14

ACCEPTED FOR RECORD
Producing
OCT 26 2013
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravitv	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

28c. Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravitv	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Flaring

30. Summary of Porous Zones (include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

Formation	Top	Bottom	Descriptions Contents. Etc.	Name	Top
					Measured Depth
Lamar	4722'	8535'		Rustler Top of Salt Base of Salt Lamar	1048' 1371' 4491' 4722'
					TD. 8535' TVD

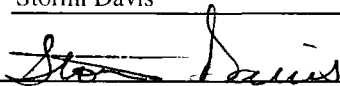
32. Additional remarks (include plugging procedure):

Did not receive log. Will send ASAP.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/ Mechanical Logs (1 full set required)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Deviation Report

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis Title Regulatory Analyst
 Signature  Date 9/30/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.