

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC062391
2. Name of Operator DEVON ENERGY PRODUCTION CO., LP Contact: DAVID H COOK E-Mail: david.cook@dvn.com		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102-5010	3b. Phone No. (include area code) Ph: 405-552-7848	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T18S R33E NESE 1980FSL 660FEL		8. Well Name and No. KACHINA 5 FED 2 ✓
		9. API Well No. 30-025-31277 ✓
		10. Field and Pool, or Exploratory CORBIN
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/18/13 - 9/19/13 - MIRU WSU. Unseat pump & LD rods & pump. ND WH & NU BOP; release TAC & POOH w/tbg and pump.
 9/20/13 - PU & RIH w/bit & scraper on tbg to 9,394'; POOH. RU WL & RIH to 9,000' and log out of hole w/CBL; TOC @ 7,875'. RD WL.
 9/23/13 - 9/28/13 - Pumped 50 bbls of 10# brine to kill well. PU & TIH w/5 1/2" RBP and Pkr. Set RBP @ 8,030'. Pumped 220 bbls FW, unable to gain pressure. Set Pkr @ 7,968'; loaded tbg w/22 bbls, got good test @ 1,000psi; bleed off pressure. PUH & set Pkr @ 6,510'; good test @ 1,000psi down tbg. Bleed pressure, PUH & set Pkr @ 5,040'; pumped 20 bbls FW down tbg, no test; on a vac. RIH w/7 stands, set Pkr @ 5,490'; good test @ 1,000psi down tbg; bleed pressure, PUH w/3 stands, set Pkr @ 5,297'; good test @ 1,000psi down tbg.; bleed pressure, PUH & set Pkr @ 5,162'; good test @ 1,000psi down tbg; bleed pressure. PUH & set Pkr @ 5,103'; got good test down tbg; PUH & set Pkr @ 5,071', unable to get test down tbg. Loaded backside and got a 500psi test; bleed pressure.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #225507 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO.,LP, sent to the Hobbs**

Name (Printed/Typed) DAVID H COOK

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date

11/05/2013 DTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

NOV 15 2013

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to these rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

DEC 09 2013

Additional data for EC transaction #225507 that would not fit on the form

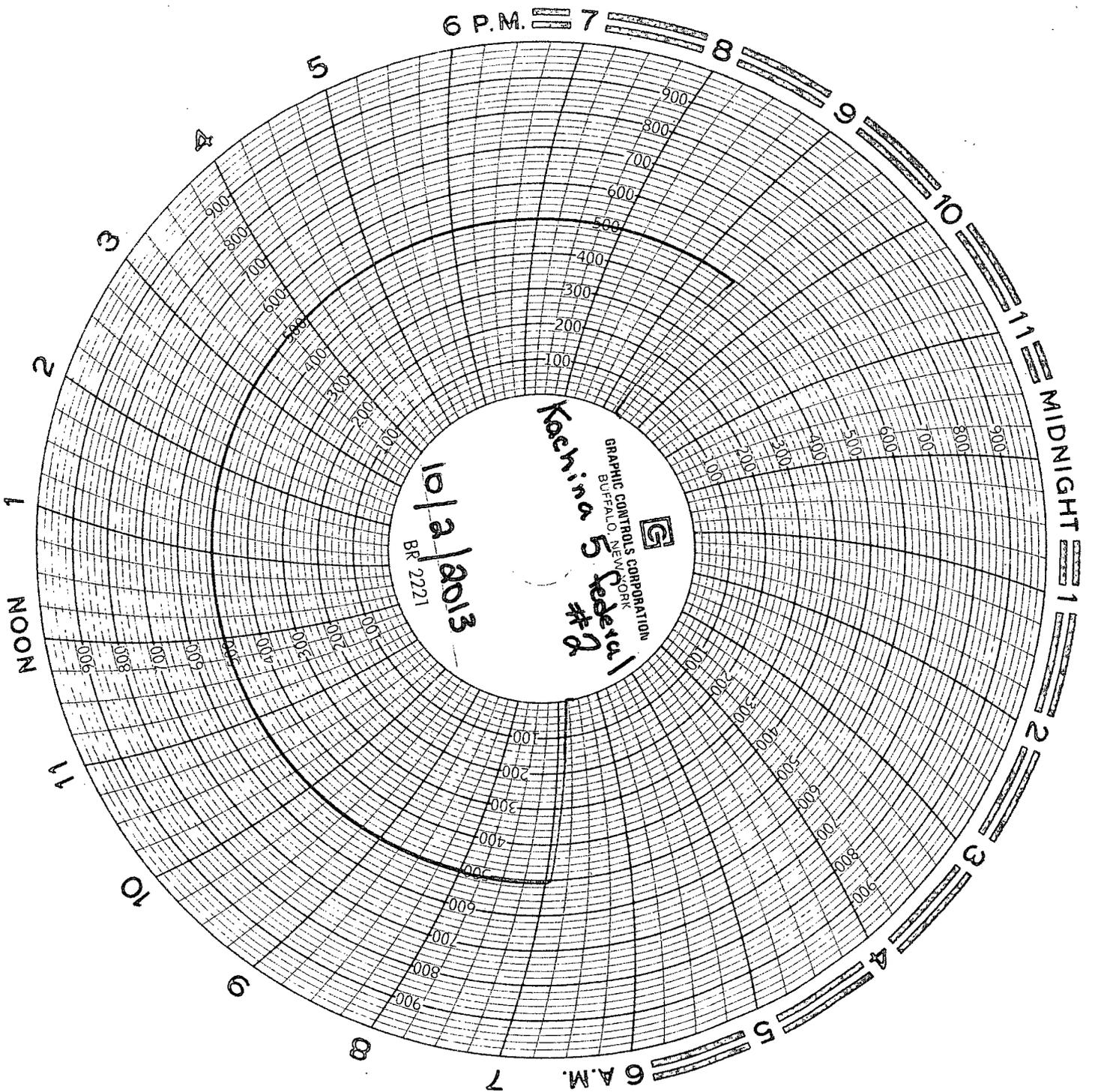
32. Additional remarks, continued

Isolated hole in csg from 5,071' to 5,103'. Release Pkr & POOH. TIH open ended, tagged RBP @ 8,030'. POOH w/2 stands; dumped 15gals sand down tbg., pumped 25 bbls FW & shut down. POOH & wait for sand to fall out. TIH & tagged sand @ 8,010'; POOH w/tbg. MIRU BHI ; PU & TIH w/5 1/2" cmt retainer; set @ 4,846'; RU lines & PT @ 2,000psi; good test. Loaded backside & test to 500psi; good test. Bled off and pumped 500sx CI C cmt; circ. cmt. RD pump lines & POOH w/tbg. RDMO BHI; WOC.

9/30/13 - 10/4/13 - PU & RIH w/4 3/4" bit & tbg; tagged cmt @ 4,829'; retainer @ 4,846'. DO cmt and retainer; feel out @ 5,150'. LD Mock MIT 500psi/30min.; lost 15psi. TOOH & LD DC & bit. RU kill truck w/chart recorder, PT 500psi/30min. Call BLM and it was closed. PU retrieving head, TIH and tag sand; circ. sand off RBP; released RBP & TOOH. PU 2 7/8" BP, M/A, tbg desander, S/N, TAC; ND BOP, set TAC @ 9,248', landed tbg BP @ 9,444'; change over & RIH w/rods and pump; set gas anchor @ 9,420' and SN @ 9,402'. RD WSU & MO. TOP.

See attached well bore schematic.

Note: MIT chart to be delivered under separate cover.



Adrian Gonzalez
TFH Rentals
Unit # 22
575-397-3270

510 Psi
Head for 30 min
Interval used on
Time Chart Recorder: 1 hr
AG