

HOBBS OCD

JAN 07 2014

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.
30-025-368765. Indicate Type of Lease
STATE X FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

STATE LF 30

8. Well Number
0039. OGRID Number
16268310. Pool name or Wildcat
KEMNITZ; ATOKA-MORROW, S.(GAS)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well X Other

2. Name of Operator

CIMAREX ENERGY CO. OF COLORADO

3. Address of Operator

600 N. MARIENFELD, SUITE 600, MIDLAND, TEXAS 79701

4. Well Location

Unit Letter O: 990 feet from the SOUTH line and 1490 feet from the EAST line
Section 30 Township 16S Range 34E NMPM LEA County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4.131' - GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON X
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A
CASING/CEMENT JOB ☐OTHER: ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 13,050'
- 1) SET 5-1/2" CIBP @ 13,000'; PUMP 55 SXS. CMT. @ 13000'-12600'; CIRC. WELL W/ PXA FLUID.
 - 2) PUMP 35 SXS. CMT. @ 9855'-9665' (T/ WC); WOC X TAG CMT. PLUG.
 - 3) PUMP 30 SXS. CMT. @ 8,826'-8,646' (5-1/2" DV TOOL).
 - 4) PUMP 25 SXS. CMT. @ 8,077'-7,907' (T/ABO).
 - 5) PUMP 25 SXS. CMT. @ 6,053'-5,903' (T/GLOR.).
 - 6) PUMP 25 SXS. CMT. @ 4,605'-4,455' (T/S.A., 9-5/8" CSG.SHOE); WOC X TAG CMT. PLUG.
 - 7) PUMP 25 SXS. CMT. @ 2,500'-2,380' (SPACER PLUG).
 - 8) MIX X CIRC. TO SURF. 65 SXS. CMT. @ 475'-3'.
 - 9) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.

DURING THIS PROCEDURE WE PLAN TO USE THE CLOSED-LOOP SYSTEM WITH A STEEL TANK AND HAUL CONTENTS TO THE REQUIRED DISPOSAL; PER OCD RUNLE 19.15.17.

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE:

AGENT

DATE: 01/03/14

Type or print name: DAVID A. EYLER

E-mail address: DEYLER@MILAGRO-RES.COM

PHONE: 432.687.3033

For State Use Only

APPROVED BY:

TITLE

Compliance Officer

DATE

01-08-2014

Conditions of Approval (if any):

JAN 08 2014



13-3/8" 54.5# J55 STC csg @ 426'
cmt'd w/450 sxs, circ'd cmt

KB: 21' above GL

Cimarex Energy Co. of Colorado

State LF 30 #3

990' FSL & 1490' FEL

Sec. 30, T-16, R-34E, Lea Co., NM

M. Ketter

12/30/2013

9-5/8" 40# NS-110HC LTC csg @ 4520'
cmt'd w/ 1,360 sx, circ'd cmt

DV Tool @ 8,736'

Quantity	Description	Length	Setting De
	KB	21.00	2'
1	2-3/8" 4.7# L-80 8rd Tbg		
2	Tbg Subs 8' & 10'		
397	2-3/8" 4.7# L-80 8rd Tbg		
1	On/Off Tool 1.87" X Nipple		
1	5-1/2" Arrowset IX Packer		
1	SN		

5-1/2" Arrowset IX Packer @ 13,000'
Sqz'd w/225 sxs cement

Atoka Perfs:
12,738'-756'

Morrow Perfs:
13,142'-144' & 13,084'-090'

13,249'-257' & 13,266'-272'

5-1/2" 17# P110 LTC csg @ 13,447'
cmt w/ 2,650 sxs; circ'd cmt

PBTD: 13,312'

TD : 13,447'



13-3/8" 54.5# J55 STC csg @ 426'
cmt'd w/450 sxs, circ'd cmt

KB: 21' above GL

Cimarex Energy Co. of Colorado

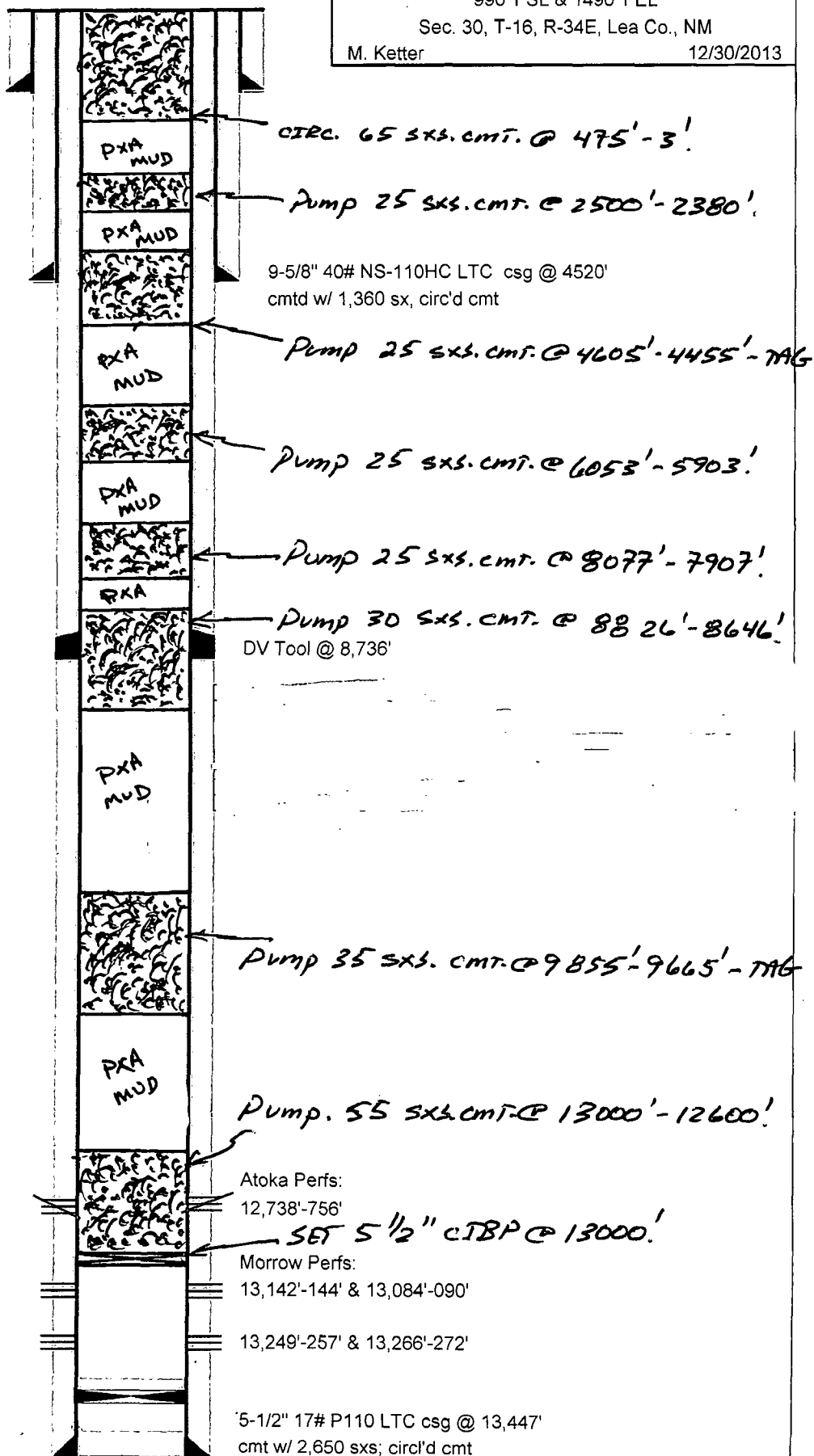
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