

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLSIAN 08 2014 Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMLC061869

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No. 8910052470

8. Well Name and No. COTTON DRAW UNIT 36

9. API Well No. 30-025-08213-00-S1

10. Field and Pool, or Exploratory PADUCA

11. County or Parish, and State LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side RECEIVED

1. Type of Well Oil Well Gas Well Other: INJECTION

2. Name of Operator OXY USA INCORPORATED Contact: DAVID STEWART E-Mail: david_stewart@oxy.com

3a. Address HOUSTON, TX 77210-4294 3b. Phone No. (include area code) Ph: 432-685-5717 Fx: 432-685-5742

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T25S R32E SWNW 1980FNL 660FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 main columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production, Water Shut-Off, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/20/13 MIRU PU, NDWH, NU BOP. RIH w/ tbg & tag @ 4460', circ hole w/ 10# MLF, M&P 35sx CL C cmt, PUH, WOC.

11/21/13 RIH & tag cmt @ 4070', POOH. M&P 20sx cmt into cellar to stabilize casing.

11/26/13 ND BOP, cut off old WH & replace, NU BOP, RIH & set pkr @ 2283'.

11/27/13 RIH & perf @ 2785', EIR @ 1BPM @ 1000#, M&P 55sx CL C cmt, SI @ 700#, WOC.

12/2/13 RIH & tag cmt @ 2549', PUH & set pkr @ 634', pump truck broke down.

12/3/13 Rel pkr, RIH & tag cmt @ 2549', PUH & set pkr @ 973', RIH & perf @ 1160', EIR @ 1-1/2BPM w/

Accepted as to plugging of the well bore. Liability under bond is retained with surface restoration is completed.

RECLAMATION DUE 5-1-14

14. I hereby certify that the foregoing is true and correct. Electronic Submission #228531 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by JOHNNY DICKERSON on 12/05/2013 (13KMS2277SE) Name (Printed/Typed) DAVID STEWART Title SR. REGULATORY ADVISOR Signature (Electronic Submission) Date 12/04/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED (BLM Approver Not Specified) Title Office Hobbs Date 01/02/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

MSS/OCA 1/9/2014

JAN 09 2014

Additional data for EC transaction #228531 that would not fit on the form

32. Additional remarks, continued

full returns, M&P 50sx CL C cmt w/ 2% CaCl₂, SI-0#, WOC. RIH & tag cmt @ 972', PUH & set pkr @ 30'. RIH & perf @ 430', EIR @ 2BPM w/ full returns, M&P 120sx CL C cmt, circ to surface. ND BOP, top off csg, RDPJ.

*3/22-3/26/13. This well was cleaned out, tbg was pulled out of hole. RIH & set CIBP @ 4460', dump bailed 3sx cmt to 4430'. RIH & tag cmt @ 4440', test csg to 600#, RD.