

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-025-37118

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Lease Name or Unit Agreement Name

North Hobbs G/SA Unit

2. Name of Operator

Occidental Permian Limited Partnership

8. Well No.

641

3. Address of Operator

P.O. Box 4294 Houston, TX 77210-4294

9. Pool name or Wildcat

Hobbs; Grayburg - San Andres

4. Well Location

Unit Letter A : 940 Feet From The North Line and 815 Feet From The East Line

Section 25 Township 18-S Range 37-E NMPM Lea County

10. Date Spudded 8/21/05 11. Date T.D. Reached 8/27/05 12. Date Compl. (Ready to Prod.) 9/15/05 13. Elevations (DF & RKB, RT, GR, etc.) 3662' GR 14. Elev. Casinghead

15. Total Depth 4384' 16. Plug Back T.D. 4332' 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By _____ Rotary Tools 4384' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4177' - 4291'; Grayburg-San Andres

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL-NGR-CCL; NGR-SL-CCL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	Conductor	40	26	100 sx.	
8-5/8	24	1533	12-1/4	750 sx.	
5-1/2	15.5	4384	7-7/8	950' sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4116'	

26. Perforation record (interval, size, and number)

4177'-94'; 4202'-09'; 4251'-60'; 4265'-68' (2 spf, 76 holes)
4228'-43'; 4276'-91' (1 spf, 32 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL 4177' - 4291' AMOUNT AND KIND MATERIAL USED 3570 Gal. 15% NEFE HCL

28. PRODUCTION

Date First Production <u>9/22/05</u>	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) <u>Pumping - ESP, Reda</u>					Well Status (<i>Prod. or Shut-in</i>) <u>Producing</u>	
Date of Test <u>9/23/05</u>	Hours Tested <u>24</u>	Choke Size <u>N/A</u>	Prod'n For Test Period	Oil - Bbl. <u>8</u>	Gas - MCF <u>260</u>	Water - Bbl. <u>918</u>	Gas - Oil Ratio <u>32.500</u>
Flow Tubing Press. <u>N/A</u>	Casing Pressure <u>35</u>	Calculated 24-Hour Rate	Oil - Bbl. <u>8</u>	Gas - MCF <u>260</u>	Water - Bbl. <u>918</u>	Oil Gravity - API - (<i>Corr.</i>) <u>35</u>	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

Gas is reinjected as a part of the North Hobbs Unit CO2 flood

Test Witnessed By

T. Summers

30. List Attachments

Logs (2 ea.): Deviation Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens Printed Name Mark Stephens

Title Reg. Comp. Analyst Date 10/6/05

E-mail address Mark Stephens@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	1512	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland-Fruitland
B. Salt		T. Atoka	T. Pictured Cliffs
T. Yates	2696	T. Miss	T. Cliff House
T. 7 Rivers		T. Devonian	T. Menefee
T. Queen	3458	T. Silurian	T. Point Lookout
T. Grayburg	3791	T. Montoya	T. Mancos
T. San Andres	4054	T. Simpson	T. Gallup
T. Glorieta		T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinbry		T. Gr. Wash	T. Morrison
T. Tubb		T. Delaware Sand	T. Todilto
T. Drinkard		T. Bone Springs	T. Entrada
T. Abo		T.	T. Wingate
T. Wolfcamp			T. Chinle
T. Penn		T.	T. Permian
T. Cisco (Bough C)		T.	T. Penn "A"

OIL OR GAS SANDS OR ZONES

No. 1, from 3950 to 4335
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3458	3791	333	Mixed anhydrite & silt with minor dolomite				
3791	3950	159	Mixed anhydrite, silt, and dolomite				
3950	4054	104	Mixed silt & dolomite with minor anhydrite				
4054	4335	281	Dolomite				