

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. Erench Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OGD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

JAN 17 2014

WELL API NO. 30-025-31310
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT
8. Well Number 103
9. OGRID Number 4323
10. Pool name or Wildcat LOVINGTON; PADDOCK
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3841' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CHEVRON MIDCONTINENT, L.P.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location
Unit Letter: A 16 feet from SOUTH line and 1078 feet from the EAST line
Section 36 Township 16S Range 36E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: INTENT TO EXTEND TA STATUS

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. REQUESTS A 2 YEAR TA EXTENSION ON THE SUBJECT WELL.
VERBAL APPROVAL HAS BEEN RECEIVED BY MAXEY BROWN & MARK WHITAKER ON 12/16/2013.

THE WELLBORE DIAGRAM IS ATTACHED.

DURING THIS PROCESS WE PLAN TO USE THE CLOSED LOOP SYSTEM WITH A STEEL TANK AND HAUL TO THE
REQUIRED DISPOSAL, PER THE OCD RULE 19.15.17.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE REGULATORY SPECIALIST

DATE 01/14/2014

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

Maxey Brown

TITLE

Compliance Officer

DATE

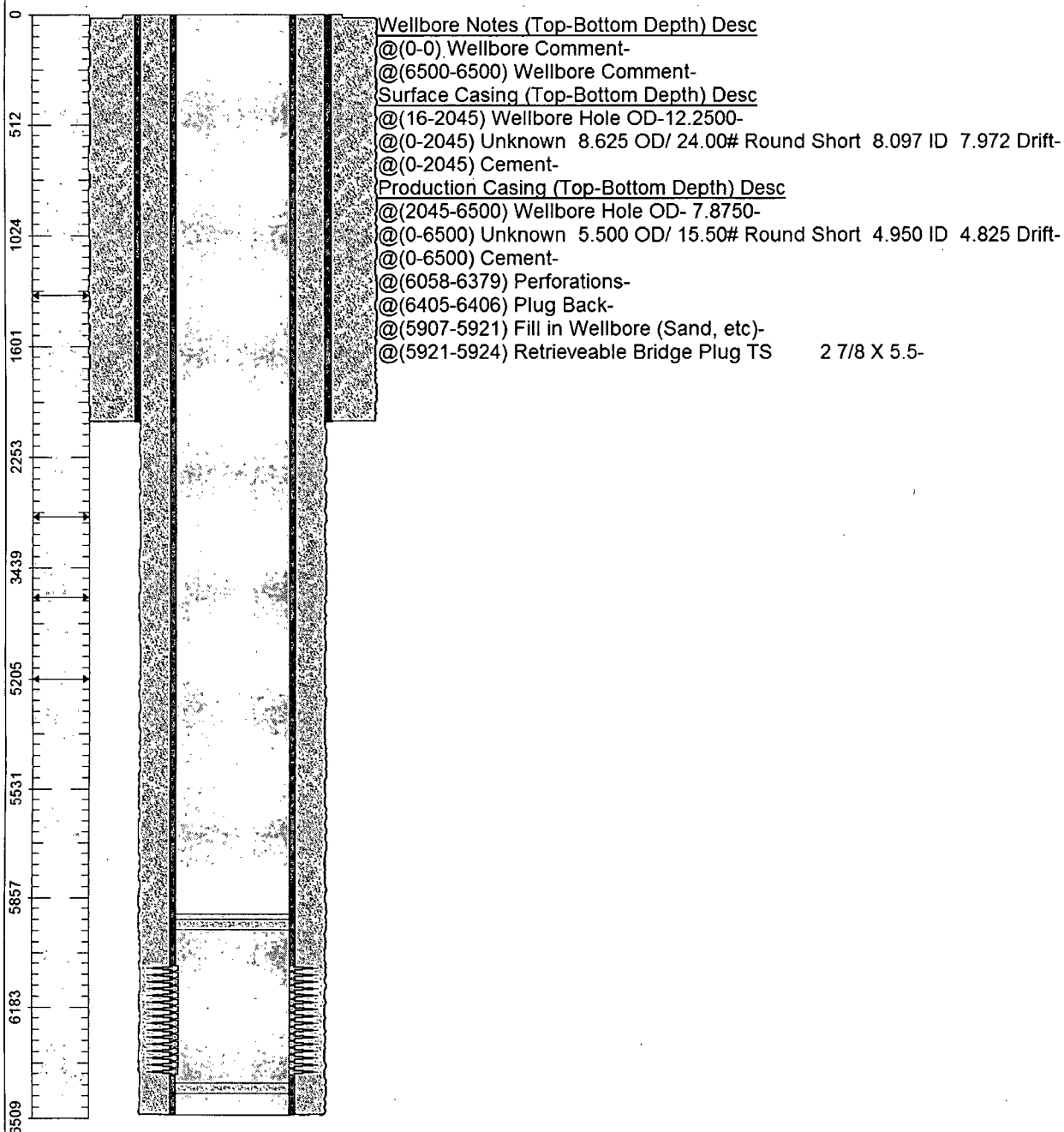
1/22/2014

Conditions of Approval (if any)

JAN 22 2014

Chevron U.S.A. Inc. Wellbore Diagram : LPU 103

Lease: OVC VACUUM FMT		Well No.: LPU #103 T/A 103		Field: LOVINGTON DRINKARD	
Location: 16FNL1078FEL		Sec.: N/A		Blk:	Survey: N/A
County: Lea	St.: New Mexico	Refno: OQ3273		API: 3002531310	Cost Center: BCFA30600
Section: E036		Township: 36			Range: S016
Current Status: ACTIVE				Dead Man Anchors Test Date: NONE	
Directions:					



Ground Elevation (MSL): 3841.00	Spud Date: 09/11/1991	Compl. Date: 11/01/1991
Well Depth Datum: Kelly Bushing	Elevation (MSL): 3854.00	Correction Factor: 13.00
Last Updated by: venegas		Date: 05/10/2008