

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

HOBBS OCD

OIL CONSERVATION DIVISION

JAN 13 2014

220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

| |
|---|
| WELL API NO. 30-025-12285 |
| 5. Indicate Type of Lease FEDERAL STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name WEST DOLLARHIDE QUEEN SAND UNIT |
| 8. Well Number 33 |
| 9. OGRID Number 004115 |
| 10. Pool name or Wildcat DOLLARHIDE QUEEN |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3114' GL |

| | |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR | |
| 2. Name of Operator CHAPARRAL ENERGY, LLC. | |
| 3. Address of Operator 701 CEDAR LAKE BLVD. OKC, OK 73114 | |
| 4. Well Location Unit Letter F : 1750 feet from the NORTH line and 2310 feet from the WEST line Section 31 Township 24S Range 38E NMPM LEA County | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3114' GL | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

REPAIRED TBG LEAK.

OCD WITNESSED MIT TEST 1/3/2014.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lindsay Reames TITLE ENGINEERING TECH II DATE 1.9.2014
Type or print name LINDSAY REAMES E-mail address: lindsay.reames@chaparralenergy.com PHONE: 405.478.8770

For State Use Only

APPROVED BY: Mary Brown TITLE Compliance Officer DATE 1/14/2014
Conditions of Approval (if any):

FEB 03 2014

Detail
Remarks

Operated

Type: **NON AFE ACTIVITY**

| | | | | | |
|--|--------|---------------------------------------|------------------------------|----------------------------------|-------------------------------------|
| Well Name: WDQSU #33 | | Operator: CHAPARRAL ENERGY LLC | | Entity: 4087.0013.001 | |
| Section: 31 Township: 024-S Range: 038-E Lot: F Qtr/Qtr: | | County: | | | |
| AFE Type: | AFE #: | Proposed Depth: 3,745 | | Working Interest: | |
| Drig Contractor: | | Field Rep: | | API #: 30-025-12285-00-01 | |
| AFE Begin Date: | | Spud Date: 7/7/1982 | Compl Date: 7/27/1982 | | Formation: QUEEN |
| AFE Budget: Drig: | | Compl: | AFE Suppl: | Total: | Compl/Prod Eng: BILLY NIEVAR |
| | | | | | Drilling Eng: RICK FREDERICK |
| AFE Posted: Drig: | | Compl: | | Total: | Rig Name: |
| Remarks: SDFWE | | | | | Rig Release Date: |

| | | | | | | |
|-------------------|-------------------------|--------|-------------|----------------|-------------|----------------|
| 12/18/2013 | Activity: NONAFE | Depth: | Daily Cost: | \$1,386 | Accum Cost: | \$1,386 |
|-------------------|-------------------------|--------|-------------|----------------|-------------|----------------|

(11488) 0 () Depth in @ 0
Eddie Lopez

Drove rig & crew to location. Set rig mat & RU. SD.

| | | | | | | |
|-------------------|-------------------------|--------|-------------|-----------------|-------------|-----------------|
| 12/19/2013 | Activity: NONAFE | Depth: | Daily Cost: | \$13,629 | Accum Cost: | \$15,015 |
|-------------------|-------------------------|--------|-------------|-----------------|-------------|-----------------|

(11489) 0 () Depth in @ 0
Eddie Lopez

Drove to location. TP 300# & CP 300#. Bled pressure dwn, unflanged well, rel pkr & NU BOP. TOH w/10' x 2 3/8" subs, 112 jts 2 3/8" tbg, SN & 4 1/2" AD-1 coated pkr. RU tbg tester. RIH w/4 1/2" AD-1 pkr, SN, 112 jts 2 3/8" tbg & 10' of 2 3/8" subs. RD tbg tester. ND BOP. Set pkr & flanged well up. SDFN. Note: Well was running over, recovered 310 BW. All tbg was tallied & tested @ 7000#.

| | | | | | | |
|-------------------|-------------------------|--------|-------------|-----------------|-------------|-----------------|
| 12/20/2013 | Activity: NONAFE | Depth: | Daily Cost: | \$13,629 | Accum Cost: | \$28,644 |
|-------------------|-------------------------|--------|-------------|-----------------|-------------|-----------------|

(11490) 0 () Depth in @ 0
Eddie Lopez

Drove to location & opened well. Ran pre-test, tested good. Unflanged well, rel pkr & flanged well. Circ w/100 bbls pkr fluid. Unflanged well. Set pkr. Ran chart for 30 min, tested good. SDFN.

| | | | | | | |
|-------------------|-------------------------|--------|-------------|-----------------|-------------|-----------------|
| 12/21/2013 | Activity: NONAFE | Depth: | Daily Cost: | \$13,629 | Accum Cost: | \$42,273 |
|-------------------|-------------------------|--------|-------------|-----------------|-------------|-----------------|

(11491) 0 () Depth in @ 0
Eddie Lopez

SDFWE

| | | | | | | |
|-------------------|-------------------------|--------|-------------|--|-------------|-----------------|
| 12/22/2013 | Activity: NONAFE | Depth: | Daily Cost: | | Accum Cost: | \$42,273 |
|-------------------|-------------------------|--------|-------------|--|-------------|-----------------|

(11492) 0 () Depth in @ 0

SDFWE

| | | | | | | |
|-------------------|-------------------------|--------|-------------|--|-------------|-----------------|
| 12/23/2013 | Activity: NONAFE | Depth: | Daily Cost: | | Accum Cost: | \$42,273 |
|-------------------|-------------------------|--------|-------------|--|-------------|-----------------|

(11493) 0 () Depth in @ 0

Drove to location, RDMO & cleaned location.

HOBBS OCD
JAN 30 2014
RECEIVED

KB: 3114

DF:

GL:

Chaparral Energy, L.L.C.

Well: West Dollardside QSU, #33 ,4087.01
 Operator:
 Location: 1750' ENL & 2310' FWL, Lea Co.,
 Legal: Sec. 31-24S-36E
 County: Lea, NM
 LAT/Long: /

Dir:

Spud Date: 12/09/53
 Drilling Finished:
 Completion Date: 12/23/53
 First Production:

TUBING #1:

| Type | #Jts | Size | Wt#/f | Grade | Set@ |
|------|------|--------|-------|-------|-------|
| IPC | 112 | 2 3/8" | 4.7 | | 3533' |

HISTORY:**HOBBS OCD****JAN 30 2014****RECEIVED**

TOC@ 1780'

✓
 Packer@3533
 SS 1.78SN@3533

Size: 6-1/8
 Fillup@3686
 OPBTD: 3924'

TD: 3975

✓ PC AD-1 pkr, set w/18K tension

3602 -3610 Queen
 3617 -3622 Queen
 3626 -3634 Queen
 3640 -3646 Queen
 3652 -3659 Queen
 3665 -3672 Queen

3696 -3705 Queen
 3713 -3715 Queen
 3731 -3734 Queen

7 ,20 #, J-S5 @3670 ,650 sx

3739 -3743 Queen
 3758 -3766 Queen
 3781 -3785 Queen

4-1/2 ,10.5 #, @3975 ,600 sx

5 6 PM

PRINTED IN U.S.A.

NOON

MIDNIGHT

01-03-2014

DATE

BR 2221

Graphic Controls

1-3-13
CHAPARRAL ENERGY
WDQSU #33
Bill Dunlop

TP-0
CF-595
SP-0

CHAPARRAL ENERGY
WDQSU #33
30-025-12285
UL-F, Sec. 31.024S, R380
Michael Dunlop
OCS