

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34880
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Seely Oil Company		6. State Oil & Gas Lease No.
3. Address of Operator 815 W. 10 th Street, Fort Worth, TX 76102		7. Lease Name or Unit Agreement Name EK Penrose Sand Unit
4. Well Location Unit Letter <u>L</u> : 1650 feet from the South line and 330 feet from the West line.		8. Well Number 901
Section 20 Township 18S Range 34E NMPM County Lea		9. OGRID Number 20497
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		10. Pool name or Wildcat EK Yates-Seven Rivers-Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/13/14 - MI & RU DD. TOH w/ rods & tbg. TIH w/ 4 3/4" bit and scraper. Tag PBTB @ 4861" RKB
1/14/14 - Re perforate from 4814 - 4822 (16 holes). TIH w/ pkr & tbg
1/15/14 - Fracture treat w/ 12,000 gallons gelled KCL w/ 27,280 lbs 20/40 sand w/ 12,500 scf of N2.
1/16/14 - Flow and swab back load water.
1/17/14 - TOH w/ pkr & tbg. Lay down tbg.
1/18/14 - TIH w/ 158 jts 2 3/8" Salta lined tbg w/ PL Arrow Set pkr. Set pkr @ 4762.
1/19/14 - Tested annulus to 630 psi w/ no bleed off (chart enclosed).

Seely Oil Company respectfully request permission to resume water injection.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David L. Henderson TITLE President DATE 1/24/14

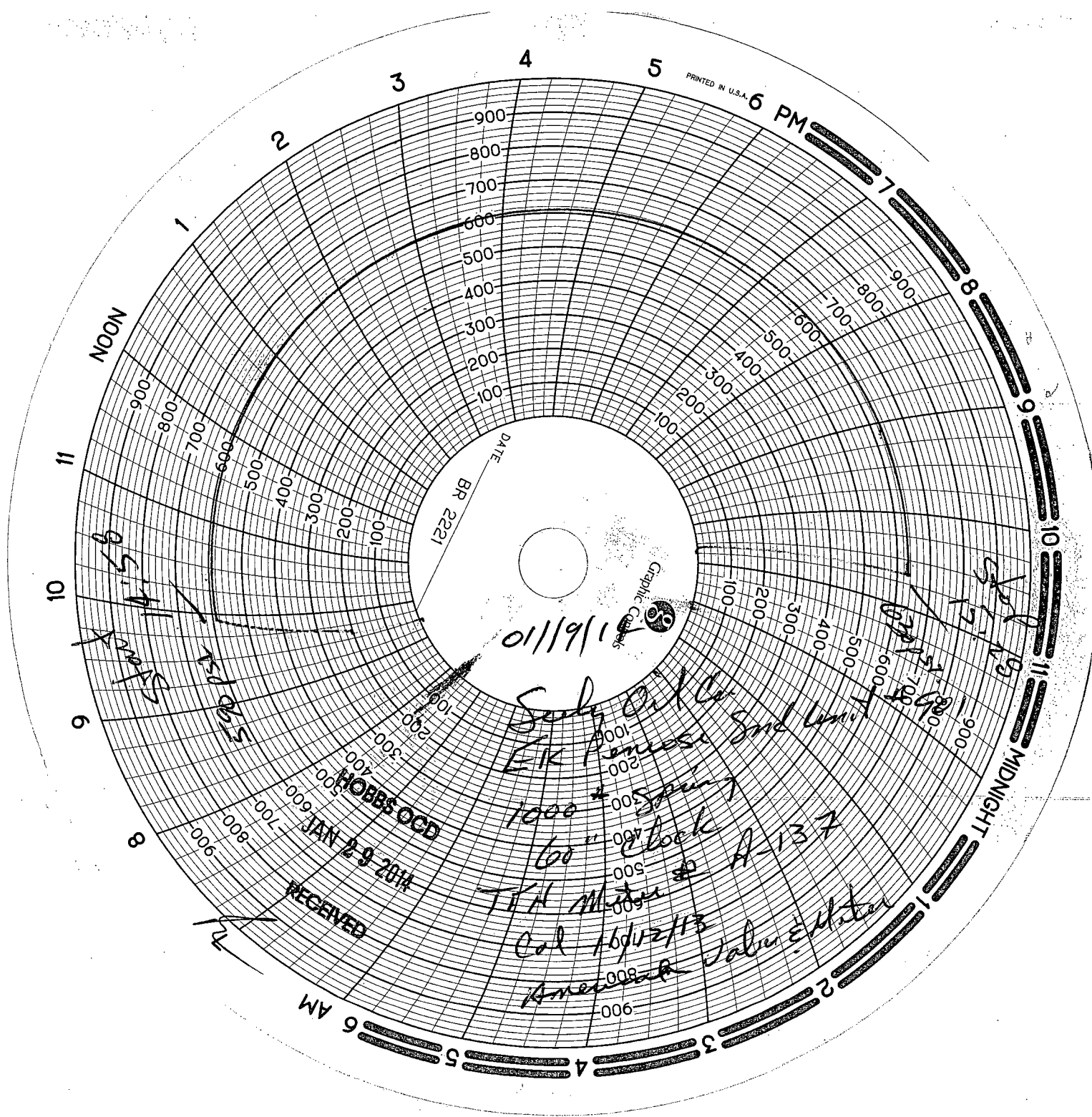
Type or print name David L. Henderson E-mail address: dhenderson@seelyoil.com PHONE: (817) 332-1377

For State Use Only

APPROVED BY: Mark W. Pritchett TITLE Compliance Officer DATE 02/03/2014

Conditions of Approval (if any):

FEB 03 2014



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DATE
BR 2221

01/19/13

Sally Orla
EIK Penrose Snd Unit

1000 * Spring
600 * Clock
T.H. Miller # A-137

Col 16912/13
American John E. Miller

HOBBS OGD

JAN 29 2014

RECEIVED