

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM NO. 888) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-08508
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Energen Resources Corporation		6. State Oil & Gas Lease No. 27821
3. Address of Operator 3300 North A St., Bldg. 4, Ste. 100, Midland, TX 79705		7. Lease Name or Unit Agreement Name: State B
4. Well Location Unit Letter O : 3690 feet from the South line and 2200 feet from the East line Section 1 Township 16S Range 35E NMPM County Lea		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3974'		9. OGRID Number 162928
10. Pool name or Wildcat Townsend; Perno Upper Perno		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached P&A procedure.

THANK YOU!

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Rathjen TITLE Regulatory Analyst DATE 02/13/2014
 Type or print name Brenda F Rathjen E-mail address: brenda.rathjen@energen.com PHONE 432/688-3323

For State Use Only
 APPROVED BY Mary Swann TITLE Compliance Officer DATE 2/14/2014
 Conditions of Approval (if any):

FEB 18 2014

HOBBS OCD

FEB 14 2014

RECEIVED

State B #2
Fee Lease No. 27821
API 30-025-08508
Energen Resources Corporation - OGRID #162928

P & A Procedure:

1/28/14 - MIRU Rig. Started RIH w/tubing.

1/29/14 - RIH w/tubing. Tag CIBP @ 10,501'. Circ 90 bbl MLF. Spot 35sx "H" on CIBP. Start POOH. SI. SDON.

1/30/14 - Opened well, no PSI. POOH w/tbg. RIHWL, perf @ 7425'. Start RIH w/tailpipe, packer & tbg. SI. SDON.

1/31/14 - Finish RIH. Loaded hole, set packer @ 7066', RU pump. Pump 35sx "C" & displaced. During displacement got a rock in valve of pump. Tore down, removed rock (40 min). Got back in pump, cement flash set. Tried working cement, tried to reverse cement, no luck. POOH w/tbg. SI. SDFWE.

2/03/14 - RIH w/tbg & packer, loaded hole & set pkr @ 7066'. Tried to pump in perfs to 1500#, no rate. Dropped down to 7495', spot 25sx "H", displaced cement. PUH. SI. SDON.

2/04/14 - Open well. RIH & tag cement @ 7179'. RIHWL & perf @ 4725'. POOH. RIH w/pkr to 4226'. RU pump & loaded hole. Set pkr, test perfs to 1500#, no leakoff. Release pkr. POOH. SI. SDON.

2/05/14 - Finish POOH w/tbg. ND BOP, pull out 8-5/8" pkr, NU BOP. RIH to 4820'. Loaded hole, spot 60sx "C" cement & displaced to 4750'. SI. SDON to WOC.

2/06/14 - RIH & tag cement @ 4351'. RIHWL & perf @ 2750'. RIH to 2509' w/pkr. Loaded hole, set pkr, PSI perfs to 1500#, no pressure loss. Unset pkr, dropped down to 2806' per Maxey Brown @ NMOCD, spot 50sx "C" & displaced to 2640'. LD tbg. SI. SDON to WOC.

P/Ad → 2/07/14 - Opened well, no PSI. Tag cement @ 2580'. PU & perf @ 1900'. RIH w/pkr & tbg to 1651'. Loaded hole, set pkr, tested perfs to 1500#, no leakoff. Dropped down to 1948', spot 50sx "C" w/3% CaCl & displaced. POOH. WOC 4 hrs. RIH & tag cement @ 1721'. PU & perf @ 400'. RIH w/pkr, loaded hole, set pkr & tested perfs to 1500#, no leakoff. POOH w/pkr. RIH to 462' and circ cement to surf w/140sx. ND BOP, topped off well, wash up BOP & tbg. RDMO.

02/10/14 - Dug out wellhead to 1' below surface head. Cut off 3 strings casing. Welded plate on casing & dry hole maker on plate. Filled in cellar, dug up anchors 2' down & cut off. Levelled & cleaned location. Well is P&A and ready for inspection.

Pat Cabbages
02/13/2014