

HOBBS OCD

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Submit 3 Copies To Appropriate District Office
FEB 11 2014
State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-11532
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 24695
7. Lease Name or Unit Agreement Name: Stuart Langlie Mattix Unit
8. Well Number 123
9. OGRID Number
10. Pool name or Wildcat Langlie Mattix 7 RVRs Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3113' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well Gas Well Other Injection

2. Name of Operator
Energen Resources Corporation

3. Address of Operator
3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705

4. Well Location
Unit Letter K : 1650 feet from the South line and 2310 feet from the West line
Section 10 Township 25-S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notice of Intent to P&A. See attached Proposed Plug & Abandon Procedure.

Thank you-

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda F Rathjen TITLE Regulatory Analyst DATE 02/05/2014
 Type or print name Brenda F Rathjen E-mail address: brenda.rathjen@energen.com PHONE 432-688-3323

For State Use Only
 APPROVED BY Mary Brown TITLE Compliance Officer DATE 2/14/2014

OIL CONSERVATION DIVISION - Hobbs office Must Be Notified 24 hours prior to the beginning of Plugging Operations.

FEB 18 2014

SLMU #123
Stuart Langlie Mattix Unit
Lea County, NM
1650' FSL and 2310' FWL
Sec 10, T25S, R37E
API — 30-025-11532
Completion Date: 1938

Plug & Abandon Procedure

- 1 MIRU Well Service Unit. NDWH, NU BOP.
- 2 RIH and tag CIBP @ 2950'. Spot 35 sxs cement on CIBP. WOC & tag.
- 3 Circulate hole to mud laden fluid
- 4 Perforate at 2425' and squeeze with ³⁵~~25~~ sxs cement, WOC & tag.
- 5 Perforate at 1360' and squeeze with 35 sxs cement, WOC & tag. Leave TOC +/- 1250'.
- 6 Perforate at 1,125' and squeeze with ³⁵~~25~~ sxs cement, WOC & tag.
- 7 Perforate at 315'. Squeeze and circulate cement to surface.
- 8 Cut off all casing strings at base of cellar or 3' below restored ground level.
- 9 Cover wellbore with metal plate welded in place or with cement cap.
- 10 Erect capped abandonment marker inscribed with well information.
- 11 Cut off dead man anchors and fill in cellar.
- 12 Clean and restore location to natural condition and fulfill any and all regulatory requirements.

Prepared by: RL Adams
2/5/2014

ENERGEN

RESOURCES

SLMU #123

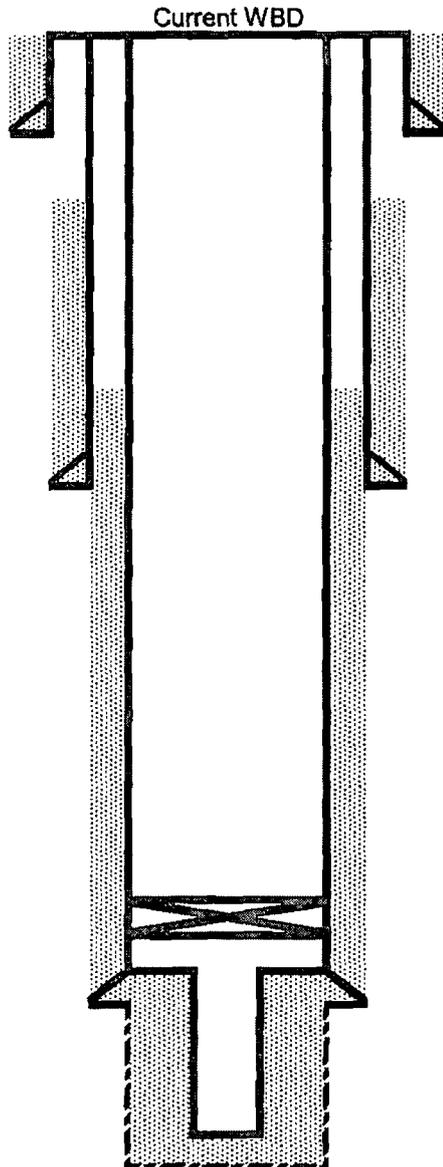
Stuart Langlie Mattix Unit
Lea County, New Mexico

1650' FSL and 2310' FWL
Sec 10, T25S, R37E
API — 30-025-11532

Spud Date: 1938
Completion Date: 1938

KB:
GL: 3113

TD: 3453
PBTB: 2950 (CIBP)



Surface Casing:
12-1/2" @ 255' w/200 sx (Circ)

Intermediate Casing:
8-5/8" 32# csg @ 1310' w/325 sx

CIBP Set @ 2950' (06/03)
Production Casing: 7", 24# @
3128' w/200 sx

Liner:
5", 14.87# FJ, 2953-3447
w/325 sx (06/69)

PBTB:
TD: 3453'

Current WBD

ENERGEN

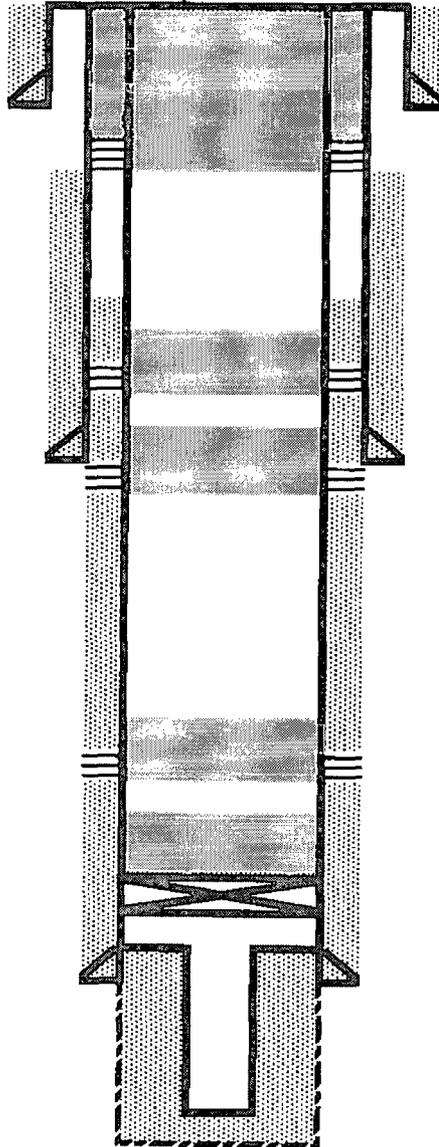
RESOURCES

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 Stuart Langle Mattix Unit
 Lea County, New Mexico
 1650' FSL and 2310' FWL
 Sec 10, T25S, R37E
 API — 30-025-11532

Spud Date: 1938
 Completion Date: 1938

KB: TD: 3453
 GL: 3113 PBTB: 2950 (CIBP)

Proposed WBD



Intermediate Casing:
 8-5/8" 32# csg @ 1310' w/325 sx

Surface Casing:
 12-1/2" @ 255' w/ 200 sx (Circ)

Perf @ 315'. Squeeze and circulate cement to surface.

Perf @ 1,125' and squeeze ³⁵25 sxs, WOC and tag

Perf @ 1,360' and squeeze 35 sxs, WOC and tag. Leave TOC +/-1250'

Perf @ 2,425' and squeeze 25 sxs, WOC and tag

Cap CIBP w/35 sx. WOC & tag

CIBP Set @ 2950' (06/03)

Production Casing: 7" 24# @
 3128' w/200 sx

Liner:
 5", 14.87# FJ, 2953-3447
 w/325 sx (06/69)

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Proposed WBD