Submit I Copy To Appropriate District Office	Otate of story		Form C-103 Revised July 18, 2013
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II - (575) 748-1283	HOBBS DCONSERVATION	NOIVISION	30-025- 23037
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 IANI 9 7 2046 Sonto Fo. NIM 87505		STATE FEE 6. State Oil & Gas Lease No.	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	2014×444 20,144		A1469
87505 SUNDRY NOT	TOPENAND-BEDORTS ON WELL	8	7. Lease Name or Unit Agreement Name
SUNDRY NOTICES CONTROLLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			East Eumont Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injection		8. Well Number 856	
2. Name of Operator			9. OGRID Number
OXY USA WTP Limited Partnership			192463
3. Address of Operator P.O. Box 50250 Midland, TX 79710			10. Pool name or Wildcat
4. Well Location			Eumont Yates TR Qu
Unit Letter K: 1980 feet from the south line and 1930 feet from the west line			
Section 22 Township 195 Range 37E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
(数)的"数数数"(数数数)。	36	30'	
12. Check	Appropriate Box to Indicate N	lature of Notice,	Report or Other Data
NOTICE OF IN	NTENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRII	LLING OPNS.□ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	r JOB 🔲
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
CLOSED-LOOP SYSTEM OTHER:		OTHER:	MIT-TA Extension &
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
TD-4050' PBTD-3750' Perfs/QH-3876-3884' CIBP-3780'			
1. Notified NMOCD of casing integrity test 24hrs in advance.			
2. RU pump truck 1/21/14 circulate well with treated water, pressure test casing to 580 - 565# for 30 min.			
OXY implemented a project in 2013 to wells that decreased the Primary prothe potential of the northern (active) program entails: monitoring the procrecompleting 4 wells in the South potential (4 in the East Eumont Unit) to plug and	hat consisted of revitalizing the norther duction spacing from 40 acre to 20 acre portion of the unit as well as to test polyction on the 4 new wells; cleaning our tion of the field to evaluate the potent	rn (active) portion of the spacing. OXY is currented in the southern that and stimulating 3 injetial of the inactive porti	well for further evaluation of the waterflood unit. The unit. OXY drilled and completed four new ently engaged in a program to continue to test in (inactive) portion of the unit. The continued exction wells to ensure sufficient flooding; and ion of the field. Also OXY has identified 10 wells will evaluate and determine the potential for
reactivation of this well.			1 121/2015
Spud Date:	Rig Release Da	ate: This Approva	al of Temporary 1/21/2015 Int Expires 1/21/2015
		Abandonme	LAP.
			1 YEAR
I hereby certify that the information	above is true and complete to the b	est of my knowledge	and belief.
1	/ /		
SIGNATURE / ST	TITLE Sr	. Regulatory Advisor	DATE 1/23/14
Type or print nameDavid Stewa	E-mail address:	david_stewart@	Ooxy.com PHONE:432-685-5717
For State Use Only (Consoling Olinia Indiana)			
APPROVED BY: Maley Sour TITLE Compliance Office DATE 1/28/2014 Conditions of Approval (if any):			
11 (113/)			FEB 2 4 2014

