

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs  
HOBB'S OCD

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG **NOV 21 2013**

5. Lease Serial No.  
NMLC057210

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
8920003410

2. Name of Operator  
CONOCOPHILLIPS COMPANY  
Contact: ASHLEY BERGEN  
E-Mail: ashley.martin@conocophillips.com

8. Lease Name and Well No.  
MCA UNIT 473

3. Address 3300 N "A" ST BLDG 6  
MIDLAND, TX 79705  
3a. Phone No. (include area code)  
Ph: 432-688-6938

9. API Well No.  
30-025-39410-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface SENW 2000FNL 1330FWL 32.807302 N Lat, 103.758511 W Lon  
 At top prod interval reported below SENW 2000FNL 1330FWL 32.807302 N Lat, 103.758511 W Lon  
 At total depth SENW 2000FNL 1330FWL 32.807302 N Lat, 103.758511 W Lon

10. Field and Pool, or Exploratory  
MALJAMAR

11. Sec., T., R., M., or Block and Survey  
or Area Sec 27 T17S R32E Mer NMP

12. County or Parish  
LEA  
13. State  
NM

14. Date Spudded  
02/26/2013  
15. Date T.D. Reached  
03/05/2013  
16. Date Completed  
 D & A  Ready to Prod.  
04/03/2013

17. Elevations (DF, KB, RT, GL)\*  
4006 GL

18. Total Depth: MD 4277 TVD 4277  
19. Plug Back T.D.: MD 4167 TVD 4167  
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
BOREHOLE DUALSPACEDNEUTR DUALLATEROLOG  
22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	937		500		0	
7.875	5.500 J-55	17.0	0	4208		930		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	3915							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GRAYBURG	3775	3892	3825 TO 3875		100	PRODUCING
B) SAN ANDRES	3892	4277	3900 TO 4120		440	PRODUCING
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3825 TO 3875	ACID= 36 BBLs
3900 TO 4120	ACID= 83 BBLs

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/11/2013	04/15/2013	24	→	45.0	27.0	412.0	39.7		OTHER
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	205	80.0	→	45	27	412		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						MAY 18 2013
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

RECLAMATION  
DUE 10-3-13

ACCEPTED FOR RECORD

MAY 18 2013

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #204722 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* BLM REVISED \*\*

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

MAR 05 2014

