

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-06584 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name East Blinebry Drinkard Unit (EBDU) / 35023
8. Well Number 051 ✓
9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North (22900)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3427' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location
 Unit Letter G : 1980 feet from the North line and 1650 feet from the East line
 Section 14 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3427' GL

HOBBS OCD
MAR 28 2014
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: ACIDIZE BLINEBRY <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache intends to acidize the Blinebry pay, per the attached procedure.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Reg Analyst DATE 3/27/2014

Type or print name Reesa Fisher E-mail address: Reesa.Fisher@apachecorp.com PHONE: (432) 818-1062

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE APR 01 2014
 Conditions of Approval (if any):

AFE No: 11- 14- 1153

EBDU #051

API #: 30-025-06584

1980' FNL & 1650' FEL

Unit G, Sec 14, Township 21S, Range 37E

Lea County, New Mexico

Acidize Blinebry Pay

26 March 2014

Recommended Procedure:

1. 48 hrs prior to rigging up, dump 2 drums paraffin solvent down csg. Circulate well for 24 hrs.
2. 24 hrs prior to rigging up, return well to production to battery.
3. MIRU pulling unit. POOH w/pump & rods. Install BOP. PU & RIH w/2-3/8" tbg to tag for fill. TOOH w/tbg. LD mud anchor.
4. If necessary, RIH w/4-3/4" bit on 2-7/8" workstring. Clean out fill to PBTB @ 5848'. POOH. (A foam unit will most likely be needed in order to circulate the well).
5. PU & RIH w/4-3/4" bit and 5-1/2" x 15.5# csg scraper on 2-7/8" workstring. RIH to +/-5600'. POOH.
6. RIH w/treating pkr and 2-7/8" ws. Set pkr @ +/-5550'.
 - a. Acidize the Blinebry I-III intervals w/4,200 gals 15% HCL-NE-FE BXDX acid in 3 stages using rock salt as a diverter between stages. Flush to btm perf w/2% KCL.
 - b. Rel pkr & wash out salt to PBTB. POOH LD 2-7/8" ws & tools.
7. RIH w/+/-185 jts 2-3/8" prod tbg. Land SN @ +/-5830'. Install TAC @ +/-5550'.
8. RIH w/2" x 1-1/4" pmp on rods.
9. RTP Blinebry and place well in test.