

HOBBS OGD

Submit 1 Copy To Appropriate District Office

State of New Mexico Energy Minerals and Natural Resources

Form C-103

Revised August 1, 2011

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

APR 02 2014

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-41485
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State S
8. Well Number 12
9. OGRID Number C4325-305165
10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3445 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [ ] Other [ ]
2. Name of Operator Brammer Engineering, Inc
3. Address of Operator 400 Texas St, Ste 600, Shreveport, LA 71101
4. Well Location Unit Letter C : 990 feet from the North line and 1330 feet from the West line
Section 15 Township 21S Range 37E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3445 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [X]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS [ ] P AND A [ ]
CASING/CEMENT JOB [ ]

OTHER: [ ]

OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Brammer Engineering, Inc has taken over this permit from Chevron for drilling and completing the well. Change to new APD (well not spudded yet): Surface csg depth changed to 1300', 470 sxs cement (details below); Production csg depth changed to 4100', 620 sxs cement (details below).

Cement Proposal Changes:

Surface: Lead - 280 sxs Class C + 2% CaCl2 - Flake (Accelerator) (13.50 ppg, 1.58 yld)
Tail - 190 sxs Class C + 1% CaCl2 - Flake (Accelerator) (14.80 ppg, 1.34 yld)
Production: Lead - 290 sxs 35/65 Poz/Class C + 0.6% Halad (R)-9 + 0.125 lb/sk Kol-Seal + 5% Salt (12.4 ppg, 2.12 yld)
Tail - 330 sxs 50/50 Poz/Class C + 0.6% Halad (R)-9 + 0.125 lb/sk Kol-Seal + 5% Salt (14.20 ppg, 1.32 yld)

Spud Date: [ ]

Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Adonya Dryden TITLE Co-Admin, Regulatory Dept DATE 4-2-14

Type or print name Adonya Dryden E-mail address: adonya.dryden@brammer.com PHONE: 318-429-2277

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE APR 03 2014

Conditions of Approval (if any):

APR 03 2014