

Results of Directional Survey

API number:	30-025-41203		
OGRID:		Operator:	COG OPERATING LLC
		Property:	BEN LILLY STATE COM # 3H

surface	ULSTR:	V (N)	02	T 21S	R 33E
				330 FSL	1980 FWL

7900

BH Loc	ULSTR:	C (3)	02	T 21S	R 33E
18650	MD	11430.8	TVD	274 FNL	1907 FWL
				7626 FSL	

Top Perf/OH	ULSTR:	V (N)	02	T 21S	R 33E
11778	MD	11551.7	TVD	759 FSL	1887 FWL

Bot Perf/OH	ULSTR:	C (3)	02	T 21S	R 33E
18440	MD	11436.7	TVD	484 FNL	1905 FWL
				7416 FSL	

	MD	N/S	E/W	VD
	11746	398.20	-92.10	11543
TOP PERFS/OH	11778	428.90	-92.90	11551.70
	11778	428.90	-92.90	11551.70
	18419	7065.30	-75.40	11436.80
BOT PERFS/OH	18440	7086.30	-75.12	11436.67
	18515	7161.30	-74.10	11436.20

NEXT TO LAST	18560	7206.30	-73.60	11433.90
LAST READING	18650	7296.20	-72.60	11430.80
TD	18650	7296.20	-72.60	11430.80

Surface Location	330	FS	1980	FW
Projected BHL	7626	FS	1907	FW
Location of				
Top Perfs/OH	759	FS	1887	FW
Bottom Perfs/OH	7416	FS	1905	FW

SUMMARY of Subsurface Locations

Surface Location	V-02-21S-33E	330	FS	1980	FW	Vert. Depth
Top Perfs/OH	V-02-21S-33E	759	FS	1887	FW	11551.70
Bottom Perfs/OH	C-02-21S-33E	7416	FS	1905	FW	11436.67
Projected TD	C-02-21S-33E	7626	FS	1907	FW	11430.80

APR 07 2014



A GYRO TECHNOLOGIES INC. COMPANY

P.O. Box 261021
Corpus Christi, Texas 78426
(361) 767-0602 • (800) 606-GYRO • Fax (361) 767-0612

HOBBS OCD

JAN 17 2014

RECEIVED

October 14, 2013

Concho Resources, Inc.
One Concho Center
600 W. Illinois Avenue
Midland, Texas 79701

Attn: Kanicia Castillo

RE: **Ben Lilly 2 State Com No. 003H**

Please find enclosed a copy of the survey from 0.00' to 10950.00' ran on the above referenced well.

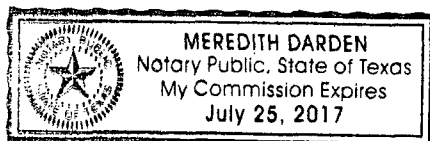
Sincerely,


Keith Havelka
Operations

STATE OF TEXAS §
 §
COUNTY OF NUECES §

This instrument was acknowledged before me on the 14 day of October, A.D., 2013, by Keith Havelka.


Meredith Darden
Notary Public, State of Texas



Company: COG Operating, LLC (Concho)
Lease/Well: Ben Lilly 2 State Com/No. 003h



Rig Name: Precision 105
State/County: New Mexico/Lea
Latitude: 32.50, Longitude: -103.54
GRID North is 0.42 Degrees East of True North
VS-Azi: 0.00 Degrees



Depth Reference : RKB = 25 Feet

DRILLOG HA GYRO SURVEY CALCULATIONS

Filename: ...2 state com 3h_gyro survey.ut

Minimum Curvature Method

Report Date/Time: 10/14/2013 / 09:17

Vaughn Energy Services

Midland, Texas

432-563-5444

Surveyor: Gene Heiss

Ben Lilly 2 State Com No. 003H / API 30-025-41203

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	TVD FT	+N/-S FT	+E/-W FT	Vertical Section FT	Closure Distance FT	Closure Direction Deg	Dogleg Severity Deg/100
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	****
100.00	0.35	315.39	100.00	0.22	-0.22	0.22	0.31	315.39	0.35
200.00	0.12	260.77	200.00	0.42	-0.53	0.42	0.68	308.24	0.30
300.00	0.31	290.52	300.00	0.50	-0.89	0.50	1.02	299.27	0.22
400.00	0.27	329.08	400.00	0.80	-1.27	0.80	1.50	302.13	0.20
500.00	0.15	353.63	500.00	1.13	-1.40	1.13	1.80	308.85	0.14
600.00	0.31	329.08	600.00	1.50	-1.56	1.50	2.16	313.86	0.18
700.00	0.39	344.18	699.99	2.06	-1.79	2.06	2.73	318.98	0.12
800.00	0.53	9.50	799.99	2.84	-1.81	2.84	3.36	327.51	0.24
900.00	0.66	17.49	899.98	3.84	-1.56	3.84	4.14	337.91	0.16
1000.00	0.63	0.87	999.98	4.94	-1.38	4.94	5.13	344.43	0.19
1100.00	0.87	357.83	1099.97	6.26	-1.40	6.26	6.41	347.41	0.24
1200.00	0.84	26.32	1199.96	7.68	-1.10	7.68	7.76	351.84	0.42
1300.00	0.50	48.88	1299.95	8.63	-0.44	8.63	8.64	357.05	0.42
1400.00	0.52	37.45	1399.95	9.27	0.16	9.27	9.28	1.00	0.10
1500.00	0.72	356.35	1499.94	10.26	0.40	10.26	10.27	2.21	0.48
1600.00	1.06	348.80	1599.93	11.80	0.18	11.80	11.80	0.86	0.35
1700.00	1.24	357.31	1699.91	13.78	-0.05	13.78	13.78	359.78	0.25
1800.00	1.28	358.70	1799.89	15.98	-0.13	15.98	15.98	359.54	0.06

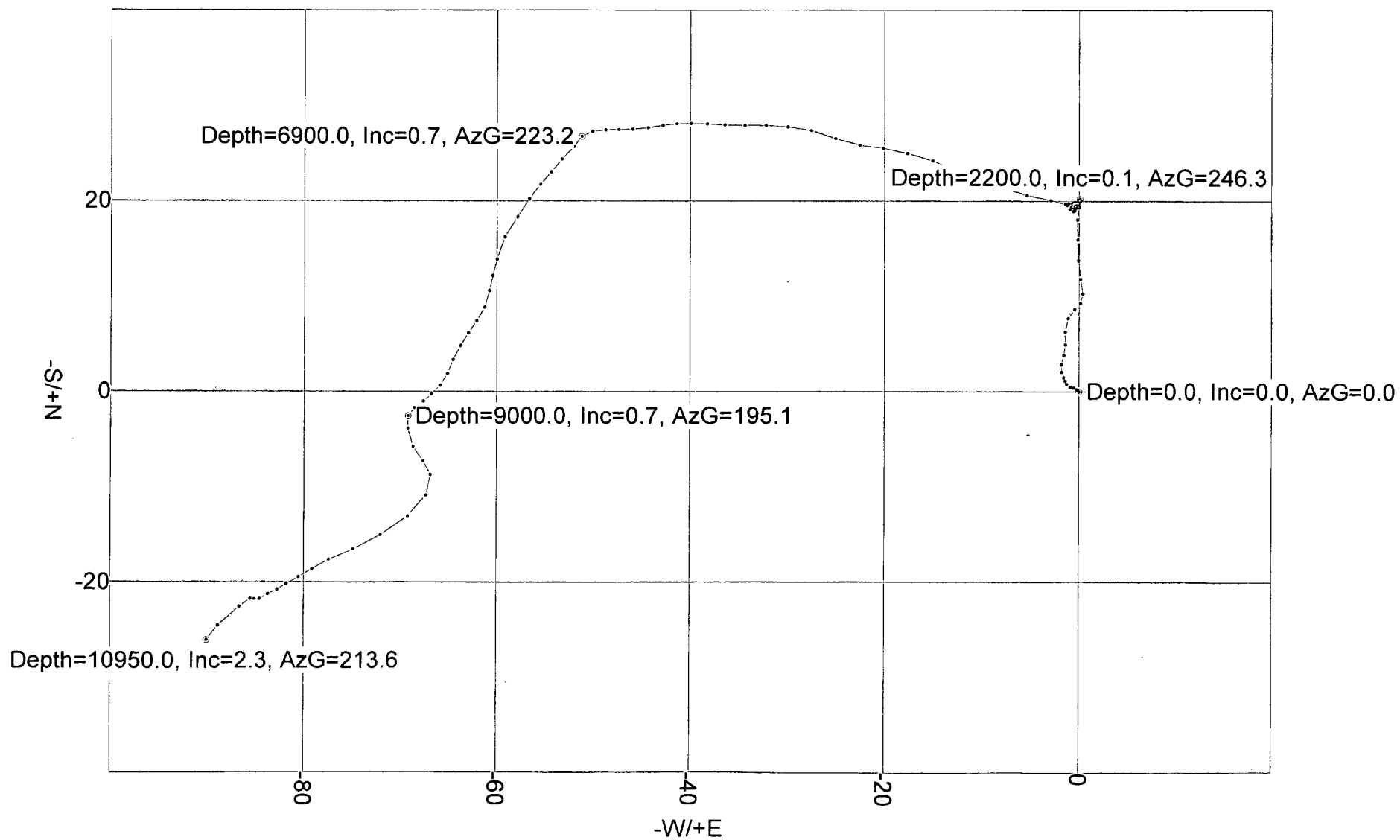
Measured Depth FT	Incl Angle Deg	Drift Direction Deg	TVD FT	+N/-S FT	+E/-W FT	Vertical Section FT	Closure Distance FT	Closure Direction Deg	Dogleg Severity Deg/100
1900.00	1.11	0.38	1899.86	18.07	-0.15	18.07	18.07	359.53	0.17
2000.00	0.46	22.41	1999.85	19.41	0.01	19.41	19.41	0.04	0.70
2100.00	0.28	356.51	2099.85	20.03	0.15	20.03	20.03	0.44	0.25
2200.00	0.06	246.29	2199.85	20.25	0.09	20.25	20.25	0.25	0.30
2300.00	0.07	203.94	2299.85	20.16	0.01	20.16	20.16	0.03	0.05
2400.00	0.08	195.43	2399.85	20.04	-0.03	20.04	20.04	359.91	0.01
2500.00	0.07	348.42	2499.85	20.03	-0.06	20.03	20.03	359.82	0.14
2600.00	0.08	173.54	2599.85	20.02	-0.07	20.02	20.02	359.81	0.15
2700.00	0.09	194.10	2699.85	19.86	-0.08	19.86	19.86	359.78	0.03
2800.00	0.12	243.88	2799.85	19.74	-0.20	19.74	19.74	359.43	0.10
2900.00	0.09	273.57	2899.85	19.69	-0.37	19.69	19.70	358.92	0.06
3000.00	0.19	242.88	2999.85	19.63	-0.60	19.63	19.63	358.26	0.12
3100.00	0.26	141.53	3099.85	19.37	-0.60	19.37	19.38	358.23	0.35
3200.00	0.35	59.86	3199.85	19.34	-0.19	19.34	19.35	359.43	0.40
3300.00	0.25	320.25	3299.85	19.66	-0.07	19.66	19.66	359.80	0.46
3400.00	0.11	292.79	3399.85	19.87	-0.29	19.87	19.87	359.16	0.16
3500.00	0.10	267.09	3499.85	19.90	-0.47	19.90	19.90	358.66	0.05
3600.00	0.22	227.70	3599.85	19.77	-0.69	19.77	19.78	358.00	0.15
3700.00	0.31	295.94	3699.85	19.76	-1.07	19.76	19.79	356.89	0.31
3800.00	0.33	159.39	3799.85	19.61	-1.22	19.61	19.65	356.45	0.59
3900.00	0.32	139.11	3899.84	19.14	-0.94	19.14	19.16	357.20	0.11
4000.00	0.18	84.57	3999.84	18.94	-0.60	18.94	18.95	358.20	0.26
4100.00	0.09	18.15	4099.84	19.03	-0.41	19.03	19.03	358.75	0.17
4200.00	0.10	333.43	4199.84	19.18	-0.43	19.18	19.19	358.72	0.07
4300.00	0.36	294.22	4299.84	19.39	-0.76	19.39	19.40	357.77	0.29
4400.00	0.44	295.33	4399.84	19.68	-1.39	19.68	19.73	355.96	0.08
4500.00	1.32	281.94	4499.83	20.08	-2.86	20.08	20.28	351.90	0.90
4600.00	1.56	282.76	4599.80	20.62	-5.32	20.62	21.30	345.54	0.25
4700.00	1.40	290.72	4699.76	21.36	-7.79	21.36	22.73	339.95	0.26
4800.00	1.50	287.02	4799.73	22.17	-10.19	22.17	24.40	335.32	0.14
4900.00	1.51	297.86	4899.70	23.17	-12.61	23.17	26.38	331.45	0.28
5000.00	1.52	288.68	4999.66	24.21	-15.03	24.21	28.50	328.17	0.24
5100.00	1.58	284.84	5099.62	24.99	-17.62	24.99	30.58	324.81	0.12
5200.00	1.36	278.69	5199.59	25.53	-20.13	25.53	32.51	321.74	0.28
5300.00	1.45	275.51	5299.56	25.83	-22.56	25.83	34.29	318.86	0.12
5400.00	1.59	294.72	5399.53	26.53	-25.08	26.53	36.51	316.61	0.53
5500.00	1.45	282.15	5499.49	27.38	-27.58	27.38	38.86	314.79	0.36
5600.00	1.33	275.64	5599.46	27.76	-29.97	27.76	40.85	312.80	0.20
5700.00	1.25	270.71	5699.44	27.88	-32.22	27.88	42.61	310.88	0.14

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	TVD FT	+N/-S FT	+E/-W FT	Vertical Section FT	Closure Distance FT	Closure Direction Deg	Dogleg Severity Deg/100
5800.00	1.25	270.09	5799.41	27.90	-34.40	27.90	44.29	309.04	0.02
5900.00	1.10	272.95	5899.39	27.95	-36.45	27.95	45.94	307.48	0.17
6000.00	0.99	273.48	5999.38	28.05	-38.28	28.05	47.46	306.24	0.11
6100.00	0.89	269.63	6099.36	28.10	-39.92	28.10	48.82	305.14	0.12
6200.00	0.79	267.86	6199.35	28.07	-41.39	28.07	50.01	304.14	0.11
6300.00	0.86	258.93	6299.34	27.90	-42.82	27.90	51.11	303.09	0.15
6400.00	0.91	263.15	6399.33	27.66	-44.34	27.66	52.26	301.95	0.08
6500.00	0.93	266.04	6499.32	27.51	-45.94	27.51	53.55	300.91	0.05
6600.00	0.74	271.53	6599.31	27.47	-47.40	27.47	54.79	300.09	0.21
6700.00	0.80	264.91	6699.30	27.43	-48.74	27.43	55.93	299.36	0.11
6800.00	0.79	262.84	6799.29	27.28	-50.13	27.28	57.07	298.55	0.03
6900.00	0.66	223.22	6899.28	26.77	-51.21	26.77	57.78	297.60	0.51
7000.00	0.93	210.51	6999.27	25.65	-52.02	25.65	58.00	296.24	0.32
7100.00	1.14	234.54	7099.25	24.37	-53.24	24.37	58.55	294.59	0.48
7200.00	0.94	201.11	7199.24	23.02	-54.35	23.02	59.02	292.96	0.63
7300.00	1.12	237.08	7299.22	21.72	-55.47	21.72	59.57	291.39	0.66
7400.00	1.17	201.51	7399.20	20.24	-56.66	20.24	60.17	289.66	0.70
7500.00	1.45	220.18	7499.18	18.33	-57.85	18.33	60.68	287.58	0.50
7600.00	1.45	204.09	7599.15	16.21	-59.18	16.21	61.36	285.32	0.40
7700.00	1.37	194.70	7699.12	13.90	-60.00	13.90	61.59	283.05	0.24
7800.00	0.69	191.48	7799.10	12.16	-60.42	12.16	61.63	281.38	0.68
7900.00	1.15	192.68	7899.09	10.59	-60.76	10.59	61.68	279.89	0.46
8000.00	0.94	199.15	7999.07	8.84	-61.25	8.84	61.88	278.21	0.24
8100.00	0.97	220.28	8099.06	7.42	-62.06	7.42	62.50	276.82	0.35
8200.00	0.80	206.79	8199.04	6.15	-62.92	6.15	63.22	275.58	0.26
8300.00	0.97	213.59	8299.03	4.82	-63.71	4.82	63.89	274.33	0.20
8400.00	0.96	201.28	8399.02	3.34	-64.48	3.34	64.57	272.96	0.21
8500.00	0.85	201.95	8499.01	1.87	-65.06	1.87	65.09	271.65	0.11
8600.00	0.84	221.76	8599.00	0.64	-65.82	0.64	65.82	270.56	0.29
8700.00	0.62	226.08	8698.99	-0.28	-66.70	-0.28	66.70	269.76	0.22
8800.00	0.62	226.01	8798.98	-1.03	-67.48	-1.03	67.49	269.12	0.00
8900.00	0.70	241.42	8898.98	-1.70	-68.41	-1.70	68.43	268.58	0.19
9000.00	0.67	195.12	8998.97	-2.56	-69.10	-2.56	69.15	267.88	0.54
9100.00	0.85	172.39	9098.96	-3.86	-69.15	-3.86	69.26	266.81	0.35
9200.00	1.45	157.44	9198.94	-5.77	-68.57	-5.77	68.81	265.19	0.67
9300.00	0.78	122.11	9298.92	-7.30	-67.50	-7.30	67.90	263.83	0.93
9400.00	1.21	172.73	9398.91	-8.71	-66.79	-8.71	67.36	262.57	0.94
9500.00	1.44	205.70	9498.88	-10.90	-67.20	-10.90	68.08	260.79	0.78
9600.00	1.99	233.23	9598.84	-13.07	-69.14	-13.07	70.36	259.30	0.98

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	TVD FT	+N/-S FT	+E/-W FT	Vertical Section FT	Closure Distance FT	Closure Direction Deg	Dogleg Severity Deg/100
9700.00	1.98	237.36	9698.78	-15.04	-71.98	-15.04	73.54	258.20	0.14
9800.00	1.76	248.09	9798.73	-16.54	-74.86	-16.54	76.66	257.54	0.41
9900.00	1.42	245.21	9898.69	-17.63	-77.41	-17.63	79.39	257.17	0.34
10000.00	0.88	232.57	9998.67	-18.62	-79.14	-18.62	81.30	256.76	0.60
10100.00	1.01	244.27	10098.65	-19.47	-80.55	-19.47	82.87	256.41	0.24
10200.00	0.75	235.30	10198.64	-20.22	-81.88	-20.22	84.34	256.13	0.30
10300.00	0.50	244.08	10298.64	-20.79	-82.81	-20.79	85.38	255.91	0.26
10400.00	0.74	242.87	10398.63	-21.27	-83.77	-21.27	86.43	255.75	0.24
10500.00	0.43	234.79	10498.62	-21.78	-84.65	-21.78	87.41	255.57	0.32
10600.00	0.36	311.56	10598.62	-21.78	-85.19	-21.78	87.93	255.66	0.49
10700.00	0.32	228.23	10698.62	-21.76	-85.63	-21.76	88.36	255.74	0.45
10800.00	1.29	235.41	10798.61	-22.59	-86.77	-22.59	89.66	255.41	0.98
10900.00	2.13	223.53	10898.56	-24.57	-88.98	-24.57	92.31	254.56	0.90
10950.00	2.32	213.55	10948.53	-26.09	-90.18	-26.09	93.88	253.86	0.86



Vaughn Energy Services
Midland, Texas
432-563-5444
Surveyor: Gene Heiss
Ben Lilly 2 State Com No. 003H / API 30-025-41203





HOBBS OCD

JAN 17 2014

RECEIVED

COG Operating, LLC

Lea County, NM

Sec 2, T21-S, R33-E

Ben Lilly 2 State #3H

Wellbore #1

Survey: MWD

DDC Survey Report

21 October, 2013





Survey Certification Sheet

COG Operating, LLC
Company

WT-13722
Job Number

10/21/13
Date

Sec2, T21S, R33E
Lease

Ben Lilly 2 State #3H
Well Name

Lea, NM
County & State

API: 30-025-41203

Surveyed from a depth of: 10950 feet to 18650 feet MD

Type of Survey: MWD

Directional Supervisor/Surveyor: James Reed

The data and calculations for this survey have been checked by me and conform to the standards and procedures set forth by **The Directional Drilling Company (DDC)**. This report represents a true and correct Directional survey of this well based on the original data obtained at the well site. Wellbore Coordinates are calculated using minimum curvature.

Digitally signed by Larry Wright
DN: cn=Larry Wright, o=The
Directional Drilling Company,
ou=GM of Guidance Services,
email=larryw@directionaldrillers.
com, c=US
Date: 2013.10.30 15:34:28 -05'00'

Larry Wright
MWD General Manager



DDC
Survey Report



Company:	COG Operating, LLC	Local Co-ordinate Reference:	Well Ben Lilly 2 State #3H
Project:	Lea County, NM	TVD Reference:	WELL @ 3850'0usft (Precision #105)
Site:	Sec 2, T21-S, R33-E	MD Reference:	WELL @ 3850'0usft (Precision #105)
Well:	Ben Lilly 2 State #3H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User.Db

Project	Lea County, NM		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	Sec 2, T21-S, R33-E		
Site Position:		Northing:	547,002.50 usft
From:	Map	Easting:	743,071.50 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 30' 4.860 N
		Longitude:	103° 32' 41.672 W
		Grid Convergence:	0.42 °

Well	Ben Lilly 2 State #3H		
Well Position	+N/-S	0.0 usft	Northing:
	+E/-W	0.0 usft	Easting:
Position Uncertainty	0.0 usft	Wellhead Elevation:	usft
		Latitude:	32° 30' 4.860 N
		Longitude:	103° 32' 41.672 W
		Ground Level:	3,823.9 usft

Wellbore	Wellbore #1		
Magnetics	Model Name	Sample Date	Declination
	IGRF2010	10/2/2013	(°)
			7.31
			Dip Angle
			(°)
			60.39
			Field Strength
			(nT)
			48,553

Design	Wellbore #1		
Audit Notes:			
Version:	1.0	Phase:	ACTUAL
		Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W
	(usft)	(usft)	(usft)
	0.0	0.0	0.0
			Direction
			(°)
			359.48

Survey Program	Date 10/18/2013		
From	To	Survey (Wellbore)	Tool Name
(usft)	(usft)		
100.0	10,950.0	VES Gyro Survey (Wellbore #1)	Good_gyro
11,015.0	18,650.0	MWD (Wellbore #1)	Good Gyro

Survey									
Measured	Inclination	Azimuth	Vertical	+N/-S	+E/-W	Vertical	Dogleg	Build	Turn
Depth	(°)	(°)	Depth	(usft)	(usft)	Section	Rate	Rate	Rate
(usft)			(usft)			(usft)	(°/100usft)	(°/100usft)	(°/100usft)
Tie In @ 10950' MD / 10949' TVD									
10,950.0	2.32	213.55	10,948.5	-26.1	-90.1	-25.3	0.00	0.00	0.00
11,015.0	3.20	216.10	11,013.5	-28.7	-91.9	-27.8	1.37	1.35	3.92
11,046.0	2.40	300.60	11,044.4	-29.0	-93.0	-28.2	12.29	-2.58	272.58
11,078.0	7.90	346.90	11,076.3	-26.6	-94.1	-25.7	20.24	17.19	144.69
11,110.0	13.30	355.80	11,107.7	-20.7	-94.9	-19.9	17.58	16.88	27.81
11,142.0	15.20	356.90	11,138.8	-12.9	-95.4	-12.0	6.00	5.94	3.44
11,174.0	16.90	358.10	11,169.5	-4.0	-95.7	-3.2	5.41	5.31	3.75
11,205.0	22.10	356.20	11,198.7	6.3	-96.3	7.2	16.90	16.77	-6.13
11,237.0	26.00	356.30	11,227.9	19.3	-97.1	20.2	12.19	12.19	0.31



DDC Survey Report



Company:	COG Operating, LLC	Local Co-ordinate Reference:	Well Ben Lilly 2 State #3H
Project:	Lea County, NM	TVD Reference:	WELL @ 3850.0usft (Precision #105)
Site:	Sec 2, T21-S, R33-E	MD Reference:	WELL @ 3850.0usft (Precision #105)
Well:	Ben Lilly 2 State #3H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
11,269.0	28.20	357.60	11,256.4	33.9	-97.9	34.7	7.12	6.88	4.06
11,301.0	30.10	358.80	11,284.4	49.4	-98.4	50.3	6.21	5.94	3.75
11,333.0	33.00	359.50	11,311.6	66.2	-98.6	67.1	9.13	9.06	2.19
11,365.0	38.50	1.60	11,337.6	84.9	-98.4	85.8	17.61	17.19	6.56
11,396.0	43.10	0.70	11,361.1	105.1	-98.0	106.0	14.96	14.84	-2.90
11,428.0	45.40	359.50	11,384.0	127.4	-98.0	128.3	7.65	7.19	-3.75
11,460.0	47.80	359.20	11,406.0	150.7	-98.3	151.6	7.53	7.50	-0.94
11,492.0	50.40	359.70	11,426.9	174.9	-98.5	175.8	8.21	8.13	1.56
11,523.0	53.00	0.00	11,446.1	199.2	-98.5	200.1	8.42	8.39	0.97
11,555.0	55.30	0.40	11,464.9	225.1	-98.5	226.0	7.26	7.19	1.25
11,587.0	58.00	0.90	11,482.5	251.9	-98.1	252.7	8.54	8.44	1.56
11,619.0	62.10	2.50	11,498.4	279.6	-97.3	280.4	13.52	12.81	5.00
11,651.0	68.00	3.70	11,511.9	308.5	-95.7	309.4	18.75	18.44	3.75
11,683.0	71.20	3.90	11,523.1	338.4	-93.8	339.3	10.02	10.00	0.63
11,714.0	71.20	2.00	11,533.1	367.7	-92.2	368.6	5.80	0.00	-6.13
11,746.0	72.70	358.50	11,543.0	398.2	-92.1	399.0	11.41	4.69	-10.94
11,778.0	75.70	358.60	11,551.7	428.9	-92.9	429.8	9.38	9.38	0.31
11,810.0	80.50	359.50	11,558.3	460.2	-93.4	461.1	15.25	15.00	2.81
11,841.0	83.10	358.80	11,562.7	490.9	-93.9	491.8	8.68	8.39	-2.26
11,935.0	90.80	357.90	11,567.7	584.7	-96.6	585.5	8.25	8.19	-0.96
12,030.0	91.40	359.30	11,565.9	679.6	-98.9	680.5	1.60	0.63	1.47
12,125.0	90.80	0.00	11,564.1	774.6	-99.5	775.5	0.97	-0.63	0.74
12,221.0	90.10	359.00	11,563.3	870.6	-100.3	871.5	1.27	-0.73	-1.04
12,316.0	90.40	0.70	11,562.9	965.6	-100.6	966.5	1.82	0.32	1.79
12,412.0	90.70	0.60	11,562.0	1,061.6	-99.5	1,062.4	0.33	0.31	-0.10
12,507.0	90.80	0.60	11,560.7	1,156.6	-98.5	1,157.4	0.11	0.11	0.00
12,602.0	90.90	0.40	11,559.3	1,251.6	-97.6	1,252.4	0.24	0.11	-0.21
12,698.0	91.20	0.70	11,557.6	1,347.5	-96.7	1,348.4	0.44	0.31	0.31
12,793.0	90.50	359.70	11,556.1	1,442.5	-96.4	1,443.3	1.28	-0.74	-1.05
12,889.0	91.30	0.00	11,554.6	1,538.5	-96.6	1,539.3	0.89	0.83	0.31
12,985.0	92.40	359.70	11,551.5	1,634.5	-96.9	1,635.3	1.19	1.15	-0.31
13,080.0	91.80	0.20	11,548.1	1,729.4	-97.0	1,730.2	0.82	-0.63	0.53
13,176.0	91.20	0.00	11,545.5	1,825.4	-96.8	1,826.2	0.66	-0.63	-0.21
13,272.0	91.40	359.70	11,543.4	1,921.3	-97.1	1,922.1	0.38	0.21	-0.31
13,367.0	92.10	0.40	11,540.5	2,016.3	-97.0	2,017.1	1.04	0.74	0.74
13,462.0	91.50	0.60	11,537.5	2,111.2	-96.1	2,112.0	0.67	-0.63	0.21
13,557.0	90.30	0.70	11,536.0	2,206.2	-95.1	2,207.0	1.27	-1.26	0.11
13,653.0	91.20	0.60	11,534.7	2,302.2	-94.0	2,303.0	0.94	0.94	-0.10
13,749.0	90.10	0.60	11,533.6	2,398.2	-93.0	2,398.9	1.15	-1.15	0.00
13,844.0	90.60	0.40	11,533.1	2,493.2	-92.1	2,493.9	0.57	0.53	-0.21
13,940.0	90.00	1.40	11,532.6	2,589.2	-90.6	2,589.9	1.21	-0.63	1.04
14,035.0	91.40	1.60	11,531.4	2,684.1	-88.2	2,684.8	1.49	1.47	0.21
14,130.0	89.90	2.10	11,530.3	2,779.1	-85.1	2,779.7	1.66	-1.58	0.53



DDC Survey Report



Company:	COG Operating LLC	Local Co-ordinate Reference:	Well Ben Lilly 2 State #3H
Project:	Lea County, NM	TVD Reference:	WELL @ 3850.0usft (Precision #105)
Site:	Sec 2, T21-S, R33-E	MD Reference:	WELL @ 3850.0usft (Precision #105)
Well:	Ben Lilly 2 State #3H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
14,225.0	92.10	2.50	11,528.7	2,874.0	-81.3	2,874.6	2.35	2.32	0.42
14,321.0	90.20	1.30	11,526.7	2,969.9	-78.1	2,970.5	2.34	-1.98	-1.25
14,416.0	90.80	1.10	11,525.9	3,064.9	-76.1	3,065.4	0.67	0.63	-0.21
14,606.0	91.80	1.80	11,521.6	3,254.8	-71.3	3,255.3	0.64	0.53	0.37
14,702.0	92.20	0.00	11,518.2	3,350.7	-69.8	3,351.2	1.92	0.42	-1.88
14,797.0	90.00	0.60	11,516.4	3,445.7	-69.3	3,446.1	2.40	-2.32	0.63
14,893.0	90.20	359.20	11,516.3	3,541.7	-69.5	3,542.1	1.47	0.21	-1.46
14,988.0	90.80	358.60	11,515.4	3,636.6	-71.3	3,637.1	0.89	0.63	-0.63
15,083.0	89.90	0.60	11,514.8	3,731.6	-71.9	3,732.1	2.31	-0.95	2.11
15,179.0	90.10	359.90	11,514.8	3,827.6	-71.5	3,828.1	0.76	0.21	-0.73
15,274.0	89.80	358.80	11,514.9	3,922.6	-72.6	3,923.1	1.20	-0.32	-1.16
15,369.0	90.80	0.20	11,514.4	4,017.6	-73.4	4,018.1	1.81	1.05	1.47
15,465.0	91.30	0.60	11,512.7	4,113.6	-72.8	4,114.1	0.67	0.52	0.42
15,560.0	91.70	359.30	11,510.2	4,208.5	-72.8	4,209.0	1.43	0.42	-1.37
15,655.0	91.70	359.90	11,507.4	4,303.5	-73.5	4,304.0	0.63	0.00	0.63
15,751.0	91.80	359.20	11,504.4	4,399.5	-74.3	4,399.9	0.74	0.10	-0.73
15,846.0	91.90	359.00	11,501.4	4,494.4	-75.8	4,494.9	0.24	0.11	-0.21
15,941.0	92.00	357.90	11,498.1	4,589.3	-78.3	4,589.8	1.16	0.11	-1.16
16,133.0	92.10	358.30	11,491.3	4,781.1	-84.7	4,781.6	0.21	0.05	0.21
16,228.0	91.90	357.80	11,488.0	4,876.0	-87.9	4,876.6	0.57	-0.21	-0.53
16,324.0	92.50	358.30	11,484.3	4,971.8	-91.2	4,972.5	0.81	0.63	0.52
16,419.0	90.90	359.30	11,481.5	5,066.8	-93.2	5,067.4	1.99	-1.68	1.05
16,514.0	89.30	1.30	11,481.3	5,161.8	-92.7	5,162.4	2.70	-1.68	2.11
16,610.0	89.10	1.30	11,482.6	5,257.7	-90.5	5,258.3	0.21	-0.21	0.00
16,705.0	88.70	0.90	11,484.4	5,352.7	-88.7	5,353.3	0.60	-0.42	-0.42
16,801.0	89.40	0.90	11,486.0	5,448.7	-87.2	5,449.2	0.73	0.73	0.00
16,894.0	90.20	0.20	11,486.4	5,541.7	-86.3	5,542.2	1.14	0.86	-0.75
16,990.0	90.90	359.90	11,485.4	5,637.7	-86.2	5,638.2	0.79	0.73	-0.31
17,085.0	90.80	359.20	11,484.0	5,732.6	-86.9	5,733.2	0.74	-0.11	-0.74
17,181.0	91.40	357.60	11,482.2	5,828.6	-89.6	5,829.2	1.78	0.63	-1.67
17,276.0	91.60	0.90	11,479.7	5,923.5	-90.9	5,924.1	3.48	0.21	3.47
17,371.0	91.70	0.70	11,477.0	6,018.5	-89.5	6,019.0	0.24	0.11	-0.21
17,467.0	91.70	0.90	11,474.1	6,114.4	-88.2	6,115.0	0.21	0.00	0.21
17,561.0	91.90	0.90	11,471.2	6,208.4	-86.7	6,208.9	0.21	0.21	0.00
17,657.0	92.10	0.90	11,467.8	6,304.3	-85.2	6,304.8	0.21	0.21	0.00
17,752.0	92.80	0.20	11,463.8	6,399.2	-84.3	6,399.7	1.04	0.74	-0.74
17,847.0	93.70	0.70	11,458.4	6,494.0	-83.6	6,494.5	1.08	0.95	0.53
17,943.0	94.20	0.60	11,451.8	6,589.8	-82.5	6,590.3	0.53	0.52	-0.10
18,038.0	94.10	0.20	11,444.9	6,684.6	-81.8	6,685.0	0.43	-0.11	-0.42
18,134.0	92.20	1.30	11,439.6	6,780.4	-80.5	6,780.9	2.29	-1.98	1.15
18,229.0	89.80	0.90	11,438.0	6,875.4	-78.7	6,875.8	2.56	-2.53	-0.42
18,324.0	90.50	1.10	11,437.7	6,970.3	-77.1	6,970.8	0.77	0.74	0.21
18,419.0	90.60	0.90	11,436.8	7,065.3	-75.4	7,065.7	0.24	0.11	-0.21



DDC
Survey Report



Company:	COG Operating, LLC	Local/Co-ordinate Reference:	Well Ben Lilly 2 State #3H
Project:	Lea County, NM	TVD Reference:	WELL @ 3850.0usft (Precision #105)
Site:	Sec 2, T21-S, R33-E	MD Reference:	WELL @ 3850.0usft (Precision #105)
Well:	Ben Lilly 2 State #3H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
18,515.0	91.30	0.70	11,435.2	7,161.3	-74.1	7,161.7	0.76	0.73	-0.21
18,560.0	92.00	0.60	11,433.9	7,206.3	-73.6	7,206.7	1.57	1.56	-0.22
TD @ 18650' MD / 11430.8' TVD									
18,650.0	92.00	0.60	11,430.8	7,296.2	-72.6	7,296.6	0.00	0.00	0.00

Survey Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
10,950.0	10,948.5	-26.1	-90.1	Tie In @ 10950' MD / 10949' TVD
18,650.0	11,430.8	7,296.2	-72.6	TD @ 18650' MD / 11430.8' TVD

Checked By: _____	Approved By: _____	Date: _____
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