

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-025-41584 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503 6. Well Number: HOBBS OCD 662
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MAR 28 2014

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
8. Name of Operator Apache Corporation	9. OGRID 873
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	11. Pool name or Wildcat RECEIVED Eunice; B-T-D, North (22900)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	15	21S	37E		1250	N	2065	E	Lea
BH:										
13. Date Spudded 01/26/2014	14. Date T.D. Reached 02/01/2014	15. Date Rig Released 02/01/2014		16. Date Completed (Ready to Produce) 03/05/2014			17. Elevations (DF and RKB, RT, GR, etc.) 3443' GL			
18. Total Measured Depth of Well 6958'		19. Plug Back Measured Depth 6912'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CNL/DLL/Caliper			
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5593'-5988'; Tubb 6008'-6327'; Drinkard 6458'-6654'										

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1263'	12-1/4"	440 sx Class C	
5-1/2"	17#	6958'	7-7/8"	1350 sx Class C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6791'	

26. Perforation record (interval, size, and number) Blinebry 5593'-5988' (1 SPF, 68 holes) Producing Tubb 6008'-6327' (1 SPF, 64 holes) Producing Drinkard 6458'-6654' (1 SPF, 46 holes) Producing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>5593' - 5801'</td> <td>7224 gal acid; 61,656 gal SS-22; 121,475# sand; 5376 gal gel</td> </tr> <tr> <td>5843' - 6327'</td> <td>15,965 gal acid; 164,556 gal SS-25; 262,739# sand; 10,626 gal gel</td> </tr> <tr> <td>6458' - 6654'</td> <td>5600 gal acid; 58,884 gal SS-30; 62,719# sand; 5292 gal gel</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5593' - 5801'	7224 gal acid; 61,656 gal SS-22; 121,475# sand; 5376 gal gel	5843' - 6327'	15,965 gal acid; 164,556 gal SS-25; 262,739# sand; 10,626 gal gel	6458' - 6654'	5600 gal acid; 58,884 gal SS-30; 62,719# sand; 5292 gal gel
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28. PRODUCTION

Date First Production 03/05/2014		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) 640 Pumping Unit			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 03/16/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 51	Gas - MCF 229	Water - Bbl. 142	Gas - Oil Ratio 4490
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 37.0	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By Apache Corp.
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31. List Attachments
Inclination Report, C-102, C-103, C-104 (Logs submitted 2/7/2014)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Reesa Fisher** Printed Name **Reesa Fisher** Title **Sr. Staff Reg Analyst** Date **03/24/2014**
 E-mail Address **Reesa.Fisher@apachecorp.com**

RF

APR 07 2014 04/04/14 *dyf*

