

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-41584 ✓
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503
8. Well Number 662 ✓
9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North (22900)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	
4. Well Location Unit Letter B : 1250 feet from the North line and 2065 feet from the East line Section 15 Township 21S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3443' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: COMPLETION ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

2/21/2014 MIRUSU
2/24/2014 Log - ETOC @ 820'.
2/25/2014 Test csg.
2/26/2014 Perf Drinkard @ 6458-59', 64-65', 75-76', 79-80', 94-95', 6503-04', 23-24', 28-29', 34-35', 67-68', 75-78', 86-87', 95-96', 6602-03', 12-14', 24-27', 33-34', 39-40', 50-54' w/1 SPF, 46 holes. Acidize Drinkard w/4600 gal HCL. Frac Drinkard w/58,884 gal SS-30; 62,719# Garnet RS 16/30, flush w/1000 gal HCL & 5292 gal 10# linear gel. RIH & set CPB @ 6400'. Perf Tubb @ 6189-90', 98-99', 6207-08', 11-12', 15-16', 21-22', 27-28', 34-35', 40-41', 59-60', 62-63', 74-75', 81-82', 88-89', 95-96', 6300-01', 05-06', 13-14', 18-19', 26-27' w/1 SPF, 40 holes. Acidize w/4103 gal HCL.
2/27/2014 Frac w/2360 gal HCL ahead of pad; 70,518 gal SS-25; 121,823# Garnet RC 16/30, flush w/1000 gal acid & 4956 gal 10# linear gel. RIH & set CBP @ 6170'. Perf Tubb @ 6113-14', 08-09', 6084-85', 80-81', 71-72', 66-67', 51-52', 43-44', 35-36', 29-30', 18-19', 08-09' w/1 SPF, 24 holes. Perf Blinbry @ 5987-88', 79-80', 72-73', 61-62', 15-16', 11-12', 03-04', 5874-75', 69-70', 49-50', 43-44' w/1 SPF, 22 holes. Acidize w/4536 gal HCL. Frac w/2696 gal HCL ahead of pad; 94,038 gal SS-25; 140,916# Garnet RC 16/30, flush w/1000 gal acid & 5670 gal 10# linear gel. RIH & set CBP @ 5828'. --- CONTINUED ON NEXT PAGE ---

Spud Date:

1/26/2014

Rig Release Date:

2/1/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 3/24/2014

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

APR 07 2014

Conditions of Approval (if any):

APR 07 2014

NEDU #662
30-025-41584
Apache Corp. (873)

Completion continued from C-103:

2/27/2014 Perf Blinebry @ 5800-01', 5796-97', 86-87', 77-78', 72-73', 65-66', 58-59', 53-54', 26-27', 19-20', 13-14', 06-07', 5687-88', 52-53', 48-49', 43-44', 35-36', 31-32', 25-26', 14-15', 04-05', 5600-01', 5593-94' w/1 SPF, 46 holes. Wash sand to CBP @ 5828'.

2/28/2014 Acidize w/4914 gal HCL. Frac w/2310 gal HCL ahead of pad; 61,656 gal SS-22; 121,475# Garnet RC 16/30, flush w/5376 gal 10# linear gel.

3/03/2014 CO & DO CBP's @ 5828', 6170' & 6400'. CO sand to 6885'; left 27' sand on bottom. PBTB @ 6912'; circ clean.

3/04/2014 RIH w/prod equip; SN @ 6791'.

3/05/2014 Set 640 Pumping Unit; hook up power & POP.