

HOBBS OGD

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

APR 09 2014

RECEIVED

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
July 17, 2008

1. WELL API NO.  
30-025-40290  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
White Owl  
6. Well Number:  
002

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator Apache Corporation  
9. OGRID 873

10. Address of Operator 303 Veterans Airpark Lane, Suite 3000  
Midland, TX 79705  
11. Pool name or Wildcat  
House;Bli33230/Tubb78760/Drinkard33250

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	2	20S	38E	4	475	N	1075	W	Lea
BH:										

13. Date Spudded 08/09/2013	14. Date T.D. Reached 08/17/2013	15. Date Rig Released 08/18/2013	16. Date Completed (Ready to Produce) 11/11/2013	17. Elevations (DF and RKB, RT, GR, etc.) 3574' GL
18. Total Measured Depth of Well 7405'	19. Plug Back Measured Depth 7360'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run SGL/DLL/CNL/SBGR-CCL	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
Blinebry 6100'-6528'; Tubb 6680'-6787'; Drinkard 6995'-7102'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1625'	12-1/4"	1000 sx Class C	
5-1/2"	17#	7405'	7-7/8"	1718 sx Class C	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7128'	

26. Perforation record (interval, size, and number) Blinebry 6100'-6528' (3 SPF, 140 holes) Producing Tubb 6680'-6787' (3 SPF, 76 holes) Producing Drinkard 6995'-7102' (3 SPF, 67 holes) Producing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	Blinebry 6100'-6528'	5494 gal acid; 171,818# sand
	Tubb 6680'-6787'	3068 gal acid; 92,672# sand
	Drinkard 6995'-7102'	5998 gal acid; 92,774# sand

PRODUCTION

28. Date First Production 11/11/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit			Well Status (Prod. or Shut-in) Producing		
Date of Test 12/01/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 67	Gas - MCF 18	Water - Bbl. 154	Gas - Oil Ratio 269
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 36.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold  
30. Test Witnessed By  
Apache Corp.

31. List Attachments  
Inclination Report, C-102, C-103, C-104 (Logs submitted 8/23/2013)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature Reesa Fisher Printed Name Reesa Holland Fisher Title Sr. Staff Reg Tech Date 12/12/2013  
E-mail Address Reesa.Fisher@apachecorp.com

DHC-40B-522

APR 14 2014

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