Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-025-37283 **OIL CONSERVATION DIVISION** 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE | 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Arrowhead Grayburg Unit PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well X Gas Well Other 9. OGRID Number 005380 2. Name of Operator XTO Energy Inc. 3. Address of Operator 10. Pool name or Wildcat 200 N. Loraine, Ste 800, Midland, Texas 79701 Arrowhead Grayburg 4. Well Location Unit Letter M: 1295 feet from the south line and 1230 feet from the west line Township 22-S Range 36-E NMPM Lea Section County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Pit or Below-grade Tank Application 🔲 or Closure 🔲 Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Bata SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING | DE WIND A **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OF \$.X **CASING/CEMENT JOB PULL OR ALTER CASING** MULTIPLE COMPL \square \bowtie 00 OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent details, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of starting any proposed work). or recompletion. 9/28/05 MIRU Capstar Rig #20. Spud well @ 08:00 hrs 9/27/05. Ran 27 jts 8-5/8", 24#, J-55, STC csg set @ 1,141', circ, cmt'd w/400sx Class "C" 9/29/05 w/4% gel, 2% CaCl2, 0.25 pps Flocele (13.5 ppg, 1.743 yld) followed by 175sx Class "C" w/2% CaCl2 (14.8 ppg, 1.343 yld). Circ 200sx to surface, WOC, cut off 8-5/8" 10/6/05 RU csg crew to run 5-1/2" csg @ 5,208' (138'/24 hrs). 10/7/05 Rig released, MORT @ 5,208' (138'/24 hrs). Ran new 5-1/2", 17#, J-55, LTC csg. Circ through csg, cmt'd csg in two stgs (DV tool @ 3,929'). Stg 1 cmt'd w/250sx of Premium Plus cmt containing 0.5% LAP-1, 0.4% CFR3, 0.25 pps D-AIR, 3 PPS Microbond (14.8 ppg, 1.37 yld). Circ 82sx of cmt to surface between stgs. Cmt'd stg 2 w/355sx of Interfill "C" cmt containing 0.25 pps Flocele (11.9 ppg, 2.45 yld), followed by 425sx of Premium Plus cmt containing 0.5% LAP-1, 0.4% CFR3, 0.25 pps D-AIR, 3 pps Microbond (14.8 ppg, 1.37 yld). Did not circ cmt to surface on 2nd stg. ND BOPE, set slips & cut off csg. Jetted & cleaned pits, RDRT & released rig @ 2300 hrs 10/6/05. MORT. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed on bised according to NMOCD guidelines _, a general permit _ or an (attached) alternative OCD-approved plan _. **SIGNATURE** TITLE Regulatory DATE 10/10/05 Type or print name DeeAnn Kemp E-mail address: Telephone No. 432-620-6724 For State Use Only PETROLEUM ENGINEER DAGT 18 2005 APPROVED BY:

Conditions of Approval (if any):