

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88208
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBS OGD
APR 29 2014

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-27453
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Amtex Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 3418 Midland, TX 79702		7. Lease Name or Unit Agreement Name State LT 32 COM
4. Well Location Unit Letter <u>K</u> : <u>1978</u> feet from the <u>S</u> line and <u>1984</u> feet from the <u>W</u> line Section <u>32</u> Township <u>21S</u> Range <u>33E</u> NMPM Lea County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3724.3'		9. OGRID Number 000785
10. Pool name or Wildcat Legg: Atoka Morrow		10. Pool name or Wildcat Legg: Atoka Morrow

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU, drill through cement plugs to total depth @ 15,140'.
- Run 15,140' of 4-1/2" 13.5# P-110 casing.
- Set external casing packer @ 11,960'.
- Install 4-1/2" DV tool on top of the external casing packer. DV tool @ 11,945'.
- Cement w/ 100 sx Versacem-H & 320 sx Versacem-PBSH2
- Test tree to 5000 lbs, test casing to 500 lbs.
- Open DV tool and circulate cement from above the external casing packer out of the casing annulus to the pit until clean water is circulated. Note, the circulated casing annulus is between the 4-1/2" and 7-5/8" casing.

Spud Date:

07/09/13

Rig Release Date:

11/27/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William J. Savage TITLE President DATE 4/25/14

Type or print name William J. Savage E-mail address: bsavage@amtenergy.com PHONE: 432-686-0847
 For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 05/02/14
 Conditions of Approval (if any):

MAY 12 2014