

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

JUN 10 2014

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-40583
5. Indicate Type of Lease STATE [ ] FEE [ ]
6. State Oil & Gas Lease No. MNM129018
7. Lease Name or Unit Agreement Name Cotton Draw 32 State Federal Com
8. Well Number 1H
9. OGRID Number 6137
10. Pool name or Wildcat Paduca; Delaware, North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [ ] Other [ ]
2. Name of Operator Devon Energy Production Company, L.P.
3. Address of Operator 333 W. Sheridan, Oklahoma City, OK 73102 (405) 552-7970
4. Well Location Unit Letter A: 980 feet from the North line and 50 feet from the East line
Section 21 37 Township 19S Range 29E NMPM Lea County, NM
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3337.5'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
OTHER: Flaring Extension [x]
SUBSEQUENT REPORT OF:
REMEDIATION WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP respectfully requests to flare the Cotton Draw 32 State Federal Com 1H as per the attached C-129. Flaring is due to the CDU Boosters being down.

See Attachment:

C-129

Thank You!

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: [Signature] TITLE: Regulatory Compliance Professional DATE: 06.06.14
Type or print name: E-mail address: Erin.workman@dvn.com PHONE: 405-552-7970

For State Use Only

APPROVED BY: [Signature] TITLE: Dist. Supervisor DATE: 6/11/2014
Conditions of Approval (if any):

JUN 11 2014

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State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-129  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

NFO Permit No. \_\_\_\_\_  
(For Division Use Only)

**RECEIVED**  
**APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**  
(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Devon Energy Production Company, LP  
whose address is 333 West Sheridan Avenue, Oklahoma City, OK 73102  
hereby requests an exception to Rule 19.15.18.12 for 30 days or until \_\_\_\_\_, Yr \_\_\_\_\_, for the following described tank battery (or LACT):  
Name of Lease NMNM129018 Name of Pool Paduca; Delaware, North  
Location of Battery: Unit Letter AK Section 27 30 Township 10S 24 Range 29E  
Number of wells producing into battery Cotton Draw 32 State Fed Com 1H (30-025-40583)
- B. Based upon oil production of \_\_\_\_\_ barrels per day, the estimated \* volume of gas to be flared is \_\_\_\_\_ MCF; Value \_\_\_\_\_ per day.
- C. Name and location of nearest gas gathering facility:  
Cotton Draw Booster
- D. Distance \_\_\_\_\_ Estimated cost of connection \_\_\_\_\_
- E. This exception is requested for the following reasons: Flaring due to DCP Boosters down in the Cotton Draw Unit.

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| <b>OPERATOR</b><br>I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.<br>Signature _____<br>Printed Name & Title <u>Erin Workman, Regulatory Compliance Prof</u><br>E-mail Address <u>Erin.workman@dvn.com</u><br>Date <u>06.06.14</u> Telephone No. <u>405-552-7970</u> | <b>OIL CONSERVATION DIVISION</b><br>Approved Until <u>7/11/2014</u><br>By <u>Maley Brown</u><br>Title <u>COMPLIANCE OFFICER</u><br>Date <u>6/11/2014</u> |
|--|--|

\* Gas-Oil ratio test may be required to verify estimated gas volume.