

FILE IN TRIPLICATE

HOBBS OCD OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-07675

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

JUN 13 2014

5. Indicate Type of Lease
STATE FEE

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

RECEIVED

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

7. Lease Name or Unit Agreement Name
South Hobbs (G/SA) Unit

1. Type of Well:
Oil Well Gas Well Other Injector

8. Well No. 85

2. Name of Operator
Occidental Permian Ltd.

9. OGRID No. 157984

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

10. Pool name or Wildcat Hobbs (G/SA)

4. Well Location
Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line
Section 10 Township 19-S Range 38-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3597' DF

Pit or Below-grade Tank Application or Closure
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Casing Integrity Test</u> <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of Test: 05/19/2014

Pressure Readings: Initial - 750 PSI; 15 min - 755 PSI; 30 min - 760 PSI

Length of test: 30 minutes

Witnessed: NO

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 06/12/2014

TYPE OR PRINT NAME Mendy A Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY Bill Sawamah TITLE Staff Manager DATE 6/24/2014

CONDITIONS OF APPROVAL IF ANY:

JUN 26 2014

HOBBS OCD

JUN 13 2014

American Valve & Meter, Inc.

1113 W. Broadway
P.O. Box 166
Hobbs New Mexico 88240

RECEIVED

To: Pate Trucking

Date 04/09/14

This is to certify that:

I Bud Collins Technician for American Valve & Meter Inc. has checked the calibration of the following instrument.

8" pressure recorder_

Serial No. MFG3219

at these points.

Test	Pressure#		Test	Pressure # or Temperature*		
	Found	Left		Found	Left	
- 0	- 0	- 0	-	-	-	
- 500	-	- 500	-	-	-	
- 700	-	- 700	-	-	-	
- 1000	-	- 1000	-	-	-	
- 200	-	- 200	-	-	-	
- 0	-	- 0	-	-	-	

Remarks: _____

Signature 



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

5-19-74

BR 2221

Demetrix Unit
Part # 36

South Hobbs Unit
Unit No. 85
Unit L. Sec 10 - T 14S - R 38E

De G. de...
Vermont
Arthur...
N 8 1/2 W

700
Unit

A
B
C
D

6 P.M. 7 8 9 10 11 MIDNIGHT 1 2 3 4 5 6 A.M. 7 8 9 10 11

