

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88401  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

OBBS OCD  
 JUN 16 2014  
 RECEIVED

|  |  |   |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) |  | WELL API NO.<br>30-025-41295  |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>   |  | 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator<br>CHEVRON U.S.A. INC.   |  | 6. State Oil & Gas Lease No.  |
| 3. Address of Operator<br>15 SMITH ROAD, MIDLAND, TEXAS 79705  |  | 7. Lease Name or Unit Agreement Name<br>STATE "AN"  |
| 4. Well Location<br>Unit Letter: A 500 feet from NORTH line and 590 feet from the EAST line<br>Section 7 Township 18S Range 35E NMPM County LEA  |  | 8. Well Number 14   |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3949' GL   |  | 9. OGRID Number 4323  |
|  |  | 10. Pool name or Wildcat<br>VACUUM; BLINEBRY  |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

|   |  |  |  |
|---|--|--|--|
| <b>NOTICE OF INTENTION TO:</b><br>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/><br>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/><br>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/><br>DOWNHOLE COMMINGLE <input type="checkbox"/><br>CLOSED-LOOP SYSTEM <input type="checkbox"/><br>OTHER: |  | <b>SUBSEQUENT REPORT OF:</b><br>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/><br>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/><br>CASING/CEMENT JOB <input type="checkbox"/><br>OTHER: NEW WELL COMPLETION |  |
|---|--|--|--|

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND ATTACHED, REPORTS FOR WORK DONE FROM 02/24/2014 THROUGH 03/06/2014 FOR THE COMPLETION OF THIS NEW WELL.

03/14/2014: ON 24 HR OPT. PUMPING 96 OIL, 58 GAS, 253 WATER. GOR-602.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 06/11/2014  
 Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375  
 For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval (if any):

JUN 26 2014



# Summary Report

Completion Complete  
Job Start Date: 2/24/2014  
Job End Date:

|  |                               |  |  |                                 |                          |                                |  |
|--|-------------------------------|--|--|---------------------------------|--------------------------|--------------------------------|--|
| Well Name<br>NEW MEXICO STATE 'AN' 014 |                               | Lease<br>New Mexico 'AN' State               |  | Field Name<br>Vacuum            |                          | Business Unit<br>Mid-Continent |  |
| Ground Elevation (ft)<br>3,949.00      | Original RKB (ft)<br>3,962.50 | Current RKB Elevation<br>3,962.50, 1/14/2014 |  | Mud Line Elevation (ft)<br>0.00 | Water Depth (ft)<br>0.00 |                                |  |

|  |     |
|--|-----|
| <b>Report Start Date:</b> 2/22/2014  | Com |
| WELL SHUT IN, NO ACTIVITY. WAITING ON PRODUCTION TO FINISH LOCATION.                                   |     |
| <b>Report Start Date:</b> 2/23/2014  | Com |
| WELL SHUT IN, NO ACTIVITY. WAITING ON PRODUCTION TO FINISH LOCATION.                                   |     |
| <b>Report Start Date:</b> 2/24/2014  | Com |
| WELL SHUT IN, NO ACTIVITY. PRODUCTION FINISHING LOCATION   |     |
| CREW TRAVEL TO LOCATION  |     |
| REVIEW JSAs, TENET #4, HAZARD ID, E-COLORS, MYSPACE 360, WELL CONTROL, CALIPER ELEVATORS               |     |
| MOVE PULLING UNIT IN AND R/U. DO RIG INSPECTION.   |     |
| CHECK PRESSURE = 0   |     |
| N/D BI FLANGE  |     |
| N/U BOP  |     |
| TEST BLIND RAMS 250 LO / 1000 HIGH HELD 5 MINS EACH, TEST = GOOD                                       |     |
| RIH W/BHA AND 100 JTS 2-7/8" L80 TBG T/3287'   |     |
| BHA DETAILS:   |     |
| 3-9/16" X 1-1/2" XOVER SUB - .80   |     |
| (6) 3-3/8" X 1-9/16" DC - 30.14  |     |
| (5) 3-7/16" X 1-9/16" DC - 30.92   |     |
| (4) 3-3/8" X 1-9/16" DC - 31.34  |     |
| (3) 3-7/16" X 1-9/16" DC - 31.10   |     |
| (2) 3-3/8" X 1-11/16" DC - 29.75   |     |
| (1) 3-7/16" X 1-9/16" DC - 31.10   |     |
| 3-3/8" X 1-11/16" BIT SUB - 1.49   |     |
| 4-3/4" NEW MILL TOOTH BIT - .40  |     |
| TTL LENGTH - 187.04  |     |
| TESTED ANNULAR AND PIPE RAMS T/250 LOW, 1000 HIGH HELD 5 MINS - TESTS GOOD.                            |     |
| CONT RIH W/39 JTS 2-7/8" TBG T/4589' SECURE WELL AND SHUT IN.  |     |
| CREW TRAVEL FROM LOCATION.   |     |
| <b>Report Start Date:</b> 2/25/2014  | Com |
| WELL SHUT IN, NO ACTIVITY.   |     |
| CREW TRAVEL TO LOCATION.   |     |
| REVIEW JSAs, TENET #5, HAZARD ID, E-COLORS, MYSPACE 360, WELL CONTROL, CALIPER ELEVATORS.              |     |
| CHECK WELL PRESSURE = 0 PSI. PREPARE TO P/U TUBING.  |     |
| CONT. RIH W/12 MORE JTS OF 2-7/8" L80 TBG TO TAG DV TOOL @ 4963'                                       |     |
| TTL - 151 JTS IN W/6' STICK UP.  |     |
| R/U FLOOR / REPLACE STRIPPER HEAD AND PREPARE TO P/U PWR SWVL.   |     |
| FOUND CRACK IN TURBO LINE OF PWR SWVL WAITING ON NEW SWVL TO BE DELIVERED.                             |     |
| FINISH R/U OF PWR SWVL   |     |
| P/U 1 JT 2-7/8" L80 TBG, BROKE CIRC AND MILLED THRU DV TOOL @4963', CIRCULATED CLEAN, MADE CONNECTION. |     |
| R/D PWR SWVL   |     |
| CONT RIH W/2-7/8" L80 TBG T/6419' AND R/U PWR SWVL.  |     |
| CIRCULATED CLEAN 2 BITMS UP.   |     |
| R/D PWR SWVL   |     |
| POOH W/2-7/8" TBG, 3-1/2" DCs AND L/D 4-3/4" MTB   |     |
| DRY ROD IN 5" H BPV AND N/D BOP  |     |
| PULL BPV AND N/U FRAC VALVES / GOAT HEAD   |     |
| CREW DINNER AND REVIEW JSA FOR FINISHING UP DAY.   |     |
| FINISH N/U FRAC VALVES AND GOAT HEAD. SECURE WELL AND SHUT IN!   |     |
| CREW TRAVEL FROM LOCATION.   |     |
| WELL SHUT IN, NO ACTIVITY.   |     |
| <b>Report Start Date:</b> 2/26/2014  | Com |
| WELL SHUT IN, NO ACTIVITY.   |     |
| CREW TRAVEL TO LOCATION  |     |
| REVIEW JSA, TENET #6, HAZARD ID, E-COLORS, MYSPACE 360, WELL CONTROL.                                  |     |

HOBBS OCD

JUN 16 2014

RECEIVED



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Completion Complete  
Job Start Date: 2/24/2014  
Job End Date:

|  |                               |  |  |                      |  |                                 |                          |
|--|-------------------------------|--|--|----------------------|--|---------------------------------|--------------------------|
| Well Name<br>NEW MEXICO STATE 'AN' 014 |                               | Lease<br>New Mexico 'AN' State               |  | Field Name<br>Vacuum |  | Business Unit<br>Mid-Continent  |                          |
| Ground Elevation (ft)<br>3,949.00      | Original RKB (ft)<br>3,962.50 | Current RKB Elevation<br>3,962.50, 1/14/2014 |  |                      |  | Mud Line Elevation (ft)<br>0.00 | Water Depth (ft)<br>0.00 |

Com

CHECK WELL PRESSURE = 0 PSI PUMPED 15 BBLs 10# BRINE TO TOP OFF CSG. TESTED FRAC VALVES AND CSG T/1000 PSI, HELD 5MINS, TEST=GOOD

JSA FOR R/U AND RUN OF WIRLINE LOGGING JOB.

PREPARE TOOLS AND R/U WIRELINE UNIT TO RIH WITH LOGGING TOOLS.

RIH WITH HALIBURTON LOGGING TOOLS VIA WIRELINE TO RUN LOGS FOR GR-CET-CCL PROFILES. BEGAN 1ST PASS STARTING AT 6420 AND GAMMA RAY TOOL FAILED.

POOH AND CHANGE OUT GAMMA RAY TOOL.

RIH WITH HALIBURTON LOGGING TOOLS VIA WIRELINE TO RUN LOGS FOR GR-CET-CCL PROFILES.

1ST PASS F/6420' T/3000' NO PRESSURE / LOAD WELL TO 1000PSI

2ND PASS F/6420' T/SURFACE WITH 1000 PSI

R/D WIRELINE UNIT.

R/U PETROPLEX TO TEST FRAC VALVES AND GOATHEAD.

PUMPED FW TO TEST VALVES TO 7200 PSI W/CSG OPEN - TEST =GOOD

RELEASED PRESSURE, SHUT CSG W/BOTH FRAC VALVES OPEN AND PRESSURE TESTED TO 6200 PSI. TEST = GOOD. NO LEAKS. RELEASED PRESSURE.

SECURE WELL AND SHUT IN.

CREW TRAVEL FROM LOCATION.

WELL SHUT IN, NO ACTIVITY.

**Report Start Date:** 2/27/2014

Com

WELL SHUT IN, NO ACTIVITY.

CREW TRAVEL TO LOCATION

REVIEW JSA, TENET #7, HAZARD ID, E-COLORS, MYSPACE 360, WELL CONTROL.

CHECK WELL PRESSURE = 0 PSI

JSA FOR WIRLINE UNIT / PERF RUN

SPOT AND MOVE IN WIRELINE UNIT

R/U LUBRICATOR AND UNIT TO RUN PERF JOB

TIE INTO HALIBURTON CBL-CCL-GAMMA RAY LOG RAN 2/26/14. MADE CORRELATION AND CORRECTIONS. TIH W/PERF GUNS (3.38") SPF 60 DEG PHASING 0.42 EHD 24.5" PENETRATION.

5746' - 5750'

5786' - 5790'

5872' - 5876'

5896' - 5900'

5922' - 5926'

5968' - 5972'

6006' - 6010'

6032' - 6036'

6060' - 6064'

3 RUNS TTL - ONE MISFIRE (REDRESSED FIRING CAP)

VERIFIED ALL SHOTS FIRED - 36 HOLES TOTAL

R/D WIRELINE UNIT

SECURE WELL AND SHUT IN.

CREW TRAVEL FROM LOCATION

WAIT ON SCHED ACID JOB.

WELL SHUT IN, NO ACTIVITY.

**Report Start Date:** 2/28/2014

Com

WELL SHUT IN, NO ACTIVITY

CREW TRAVEL TO LOCATION

REVIEW JSA, TENET #7, HAZARD ID, E-, COLORS, MYSPACE 360, WELL CONTROL.

MOVE IN AND RIG UP PETROPLEX FOR ACID JOB.

JSA FOR ACID JOB. REVIEW CHEMICAL ENERGY.



# Summary Report

Completion  
Complete  
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Job End Date:

|  |                               |  |                      |                                 |                          |
|--|-------------------------------|--|----------------------|---------------------------------|--------------------------|
| Well Name<br>NEW MEXICO STATE 'AN' 014 |                               | Lease<br>New Mexico 'AN' State               | Field Name<br>Vacuum | Business Unit<br>Mid-Continent  |                          |
| Ground Elevation (ft)<br>3,949.00      | Original RKB (ft)<br>3,962.50 | Current RKB Elevation<br>3,962.50, 1/14/2014 |                      | Mud Line Elevation (ft)<br>0.00 | Water Depth (ft)<br>0.00 |

Com

ACIDIZE PERFS F/5746' T/6060'  
 TEST LINES TO 6200#  
 PUMP 6 BBLS FW TO LOAD WELL AND ESTABLISH RATE AND PRESSURE BROKE @ 2353  
 PUMPED 3500 GALS 15% HCL @ 10 BPM AVG/ 2200# PSI AVG / 2386# PSI MAX  
 DROPPED 74 BIO BALLS AS FOLLOWS:20/20/10/10/14 -DID NOT SEE BALL ACTION.  
 ISIP - 2078# PSI  
 5 - 1503# PSI  
 10 - 1283# PSI  
 15 - 2085# PSI  
 FLUSH WITH 135 BBLS FW

BLEED PRESSURE OFF LINES AND R/D PETROPLEX EQUIPMENT.  
 CREW LUNCH AND REVIEW JSA FOR MOVE IN OF FRAC EQUIP.  
 REVIEWED ALL DRILLS AND HAD WELL CONTROL DISCUSSION.  
 MOVE IN/SPOT/RIG UP BAKER HUGES FRAC EQUIPMENT. WELL SECURED AND SHUT IN.  
 WELL SHUT IN, NO ACTIVITY.

Report Start Date: 3/1/2014

Com

WELL SHUT IN. NO ACTIVITY.  
 JSA REVIEW  
 FINISH R/U BAKER RAC EQUIPMENT.  
 PRE-JOB SAFETY MTG/JSA  
 PRESSURE TEST SURFACE LINES TO 7200 PSI. CONNECTION FAILURE, CHANGE OUT EQUIPMENT  
 TESTED LINES TO 7291 PSI. N2 POP-OFF SET @6242 PSI. TRUCKS SET @ 6000 & 6100 PSI GOOD TESTS.



# Summary Report

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Job End Date:

|  |                               |  |  |                      |                                 |
|--|-------------------------------|--|--|----------------------|---------------------------------|
| Well Name<br>NEW MEXICO STATE 'AN' 014 |                               | Lease<br>New Mexico 'AN' State               |  | Field Name<br>Vacuum | Business Unit<br>Mid-Continent  |
| Ground Elevation (ft)<br>3,949.00      | Original RKB (ft)<br>3,962.50 | Current RKB Elevation<br>3,962.50, 1/14/2014 |  |                      | Mud Line Elevation (ft)<br>0.00 |
|  |                               |  |  |                      | Water Depth (ft)<br>0.00        |

Com

START FRAC  
 LOADED WELL W/ 31 BBL FW  
 STAGE 1: BREAKDOWN:PUMPED 5.6 BPM/41 BBL /STP = 1190 PSI  
 STAGE 2: PUMPED PAD. 2014 PSI/229 BBL / 39.1 BPM/STP = 3518 WHEN PAD ON FORMATION  
 STAGE 3: 0.25 PPG 16/30 OTTOWA SAND. 121 BBL @ 39.2 BPM.  
 STP = 3590 PSI.  
 #SAND PUMPED: 1000 PROPOSED / 1231 PUMPED  
 STAGE 4: 0.15 PPG LITEPROP 108. 95 BBL @ 38.9 BPM.  
 STP = 3662 PSI.  
 #SAND PUMPED: 600 PROPOSED / 615 PUMPED  
 STAGE 5: 0.20 PPG LITEPROP 108. 119 BBL @ 39.1 BPM.  
 STP = 3771 PSI.  
 #SAND PUMPED: 1000 PROPOSED / 983 PUMPED  
 STAGE 6: 0.25 PPG LITEPROP 108. 141 BBL @ 39.1 BPM.  
 STP = 3848 PSI.  
 #SAND PUMPED: 1500 PROPOSED / 1460 PUMPED  
 STAGE 7: 0.30 PPG LITEPROP 108. 172 BBL @ 38.9 BPM.  
 STP = 3927 PSI.  
 #SAND PUMPED: 2100 PROPOSED / 2098 PUMPED  
 STAGE 8: 0.35 PPG LITEPROP 108. 229 BBL @ 39.1 BPM.  
 STP = 4025 PSI.  
 #SAND PUMPED: 2800 PROPOSED / 3330 PUMPED  
 STAGE 9: 0.5 PPG 16/30 OTTOWA SAND. 122 BBL @ 39.1 BPM.  
 STP = 3971 PSI.  
 #SAND PUMPED: 2500 PROPOSED / 2647 PUMPED  
 STAGE 10: 1.0 PPG 16/30 OTTOWA SAND. 149 BBL @ 39.2 BPM.  
 STP = 3933 PSI.  
 #SAND PUMPED: 6000 PROPOSED / 5979 PUMPED  
 STAGE 11: 1.5 PPG 16/30 OTTOWA SAND. 175 BBL @ 39.1 BPM.  
 STP = 3914 PSI.  
 #SAND PUMPED: 10500 PROPOSED / 10187 PUMPED  
 STAGE 12: 2.0 PPG 16/30 OTTOWA SAND. 208 BBL @ 39.3 BPM.  
 STP = 3899 PSI.  
 #SAND PUMPED: 16000 PROPOSED /15967 PUMPED  
 STAGE 13: 2.5 PPG 16/30 OTTOWA SAND. 150 BBL @ 39.1 BPM.  
 STP = 4696 PSI.  
 #SAND PUMPED: 22500 PROPOSED / 13430 PUMPED  
 STAGE 14: 3.0 PPG 16/30 OTTOWA SAND. 135 BBL @ 40 BPM.  
 DID NOT PUMP.  
 STAGE 15: 3.0 PPG 16/30 SIBER PROP SAND 150BBL @39.4BPM  
 STP = 4724 PSI.  
 #SAND PUMPED: 15000 PROPOSED / 14351 PUMPED  
 STAGE 16: 15# LINEAR FLUSH - 132 BBL @ 39.6 BPM  
 WELL SUCCESSFULLY FLUSHED W/ISIP = 3789  
 5MIN - 3149 PSI  
 10MIN - 2931 PSI  
 15MIN - 2788 PSI

TTL SAND PLANNED = #96500  
 TTL PUMPED IN FORMATION = #74089

UNLOAD LINES AND R/D & MOVE OUT BAKER FRAC EQUIP.  
 R/U GUARDIAN MANIFOLD FOR FLOWBACK IN THE AM.  
 WELL SHUT IN, NO ACTIVITY.

Report Start Date: 3/2/2014

Com

WELL SHUT IN, NO ACTIVITY



# Summary Report

Completion Complete  
Job Start Date: 2/24/2014  
Job End Date:

|  |                               |  |                      |                                 |                          |
|--|-------------------------------|--|----------------------|---------------------------------|--------------------------|
| Well Name<br>NEW MEXICO STATE 'AN' 014 |                               | Lease<br>New Mexico 'AN' State               | Field Name<br>Vacuum | Business Unit<br>Mid-Continent  |                          |
| Ground Elevation (ft)<br>3,949.00      | Original RKB (ft)<br>3,962.50 | Current RKB Elevation<br>3,962.50, 1/14/2014 |                      | Mud Line Elevation (ft)<br>0.00 | Water Depth (ft)<br>0.00 |

Com

CHECK WELL PRESSURE = WELL ON VACUUM. MONITORED WELL FOR 3.5 HOURS. STILL ON VACUUM. SECURE WELL AND RELEASED CREW.

WELL SHUT IN, NO ACTIVITY.

Report Start Date: 3/3/2014

Com

WELL SHUT IN, NO ACTIVITY.

CREW TRAVEL TO LOCATION.

REVIEW JSAs, TENET #3, HAZARD ID, E-COLORS, MYSPACE 360, WELL CONTROL, CALIPER ELEVATORS.

CHECK WELL PRESSURE = WELL ON VACUUM.

DISCONNECT MANIFOLD, R/D GOAT HEAD, SET BPV, R/D FRAC VALVES.

N/U 7-1/16" 5K BOP, PULL BPV, SET RBP. TEST RAMS AND ANNULAR - 250 LOW / 1000 HIGH HELD FOR 5 MINS = TEST GOOD.

CREW LUNCH AND REVIEW JSAs

RIH W/192 JTS OF 2-7/8" TBG/DCs /BHA. TAGGED UP @ 6265'

BHA DETAILS:

3-9/16" X 1-1/2" XOVER SUB - .80

(6) 3-3/8" X 1-9/16" DC - 30.14

(5) 3-7/16" X 1-9/16" DC - 30.92

(4) 3-3/8" X 1-9/16" DC - 31.34

(3) 3-7/16" X 1-9/16" DC - 31.10

(2) 3-3/8" X 1-11/16" DC - 29.75

(1) 3-7/16" X 1-9/16" DC - 31.10

3-3/8" X 1-11/16" BIT SUB - 1.49

4-3/4" NEW MILL TOOTH BIT - .50

TTL LENGTH - 187.14

JSA AND P/U PWR SWVL

BROKE CIRCULATION AND BEGAN TO CLEANOUT @3.0 BPM.

RIH W/6 JTS OF 2-7/8" TBG TO PBTD @6419'. CIRCULATED 2 BTMMS UP, L/D PWR SWVL AND 6 JTS OF TBG, TOOH W/10 STNDS T/5729'. SECURE WELL AND SHUT IN.

CREW TRAVEL FROM LOCATION

WELL SHUT IN, NO ACTIVITY

Report Start Date: 3/4/2014

Com

WELL SHUT-IN NO ACTIVITY

CREW TRAVEL TO LOCATION

SAFETY MTG/JSA REVIEW

OPEN VALVES/RAM

WELL ON VACUUM

TIH WITH TBG AND TAG FILL @ 6419' (PBTD)

TOH WITH TBG/DC/BIT

LAY-DOWN DC & BIT

TIH WITH BHA & PROD.TBG

TBG/BHA DETAILS:

178 JNTS TBG TOTAL LENGTH: @ 5643'.54"

4'.1" MICRO-SUB TOTAL LENGTH @ 5647'.64"

2 JNTS TBG (63'.66") TOTAL LENGTH @ 5711'.30"

2'.76" TAC TOTAL LENGTH @ 5714'

10 JNTS TBG (317'.53") TOTAL LENGTH @ 6031'.59"

2 ENDURANCE JNTS (65') TOTAL LENGTH @ 6096'.59"

SEAT NIPPLE (0.85) TOTAL LENGTH @ 6097'.44"

SAND SCREEN (23'.92") TOTAL LENGTH @ 6121'.36"

BULL PLUG (1') TOTAL LENGTH @ 6122'.36"

...NOTE...

TEST TAC ON SURFACE BEFORE GOING IN THE HOLE, TEST MEET SPECIFICATION

CREW BREAK FOR LUNCH



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|  |                               |  |                      |                                 |                          |
|--|-------------------------------|--|----------------------|---------------------------------|--------------------------|
| Well Name<br>NEW MEXICO STATE 'AN' 014 |                               | Lease<br>New Mexico 'AN' State               | Field Name<br>Vacuum | Business Unit<br>Mid-Continent  |                          |
| Ground Elevation (ft)<br>3,949.00      | Original RKB (ft)<br>3,962.50 | Current RKB Elevation<br>3,962.50, 1/14/2014 |                      | Mud Line Elevation (ft)<br>0.00 | Water Depth (ft)<br>0.00 |

Com

RIG-DOWN RIG FLOOR  
N/D BOP

ATTEMPT TO SET TAC;  
TAC SETTING NOT SUCCESSFUL AFTER SEVERAL ATTEMPT; ALSO ATTEMPT TO SET TAC WITH TUNG

N/U BOP  
RIG-UP RIG FLOOR

TOH WITH PROD.TBG  
50 STANDS TBG PULLED AND STAND TBG ON DERRICK

PRESSURE TEST BOP RAMS & BLINDS 250 PSI LOW AND 500 PSI HIGH, BOTH HELD FOR 5 MINUTES.  
TEST MEET SPECIFICATION

CONTINUE TO TOH WITH PROD. TBG  
PULL 38 STANDS OF TBG, STAND TBG ON DERRICK  
LAY-DOWN1 MICRO-SUB AND STAND BACK 1 STAND TBG.  
UN-SCREW TAC & LAY-DOWN  
SECURE WELL FOR THE NIGHT.

CREW TRAVEL OFF LOCATION

WELL SHUT-IN NO ACTIVITY

**Report Start Date:** 3/5/2014

Com

WELL SHUT-IN NO ACTIVITY

CREW TRAVEL TO LOCATION

REVIEW JSA

INSPECT ELEVATORS AND LIFTING DEVICE  
SITP 300 SPI SICP 0 PSI  
BLEED WELL DOWN FOR ABOUT 15-20 MINUTES  
PUMP 10 BBL EACH ON TBG AND CSG  
KILL WELL COMPLETELY

UN-SCREW TAC, SCREW-IN NEW TAC  
TIH WITH NEW TAC, MICRO-SUB AND TBG  
CONTINUE TO TIH WITH TBG, ABOUT 12 STANDS OF TBG RUN.

..WIND SPEED IS ABOUT 30-35 MPH....  
SHUT-DOWN FOR WIND TO DIE DOWN

WAITING ON WIND SPEED TO DIE-DOWN  
.... WIND SPEED ABOUT 20-25 MPH....

SHUT-IN WELL AND SECURE

CREW TRAVEL FROM LOCATION

WELL SHUT-IN NO ACTIVITY

**Report Start Date:** 3/6/2014

Com

WELL SHUT-IN NO ACTIVITY

CREW TRAVEL TO LOCATION

JSA REVIEW & SAFETY MEETING

INSPECT ELEVATORS & LIFTING DEVICE.  
OPEN VALVES/RAMS, SICP 500 PSI SITP 25 PSI.  
BLEED WELL DOWN FOR 30 MINUTES, PUMP 15 BBL ON CSG AND TBG. WELL KILLED COMPLETELY AND WENT ON VACUUM.

CONTINUE TO TIH WITH PRODUCTION TBG TO 6122'

RIG-DOWN RIG FLOOR, N/D BOP

ATTEMPT TO SET TAC @ 5714'  
SEVERAL ATTEMPT TO SET TAC FAILED, BITE INTO TBG WITH TONGS AND TURN SEVERAL TIME, TAC STILL NOT SETTING.  
TAKE OUT 1 JNT AND TRY TO SET TAC AGAIN, STILL NOT SETTING.  
CONTACT ENGINEER FOR UPDATE.

N/U BOP, RIG-DOWN RIG FLOOR

TOH OF WITH TBG/TAC/BHA, STAND TBG ON THE DERRICK, LAY-DOWN TAC,SAND SCREEN AND PULL PLUG.

....NOTE...  
TAC HAS SAND WHEN PULLED OUT. ALSO THE SHEARS PIN FALL OFF AND THE CAP IS OFF.

WAITING ON TAC FROM WEATHERFORD



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Complete  
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Job End Date:

|  |                               |  |                      |                                 |                          |
|--|-------------------------------|--|----------------------|---------------------------------|--------------------------|
| Well Name<br>NEW MEXICO STATE 'AN' 014 |                               | Lease<br>New Mexico 'AN' State               | Field Name<br>Vacuum | Business Unit<br>Mid-Continent  |                          |
| Ground Elevation (ft)<br>3,949.00      | Original RKB (ft)<br>3,962.50 | Current RKB Elevation<br>3,962.50, 1/14/2014 |                      | Mud Line Elevation (ft)<br>0.00 | Water Depth (ft)<br>0.00 |

Com

TIH WITH TBG AND BIT TO PBTD @ 6419'

.....NOTE...  
ENGINEER SUGGEST TO CC BEFORE RUNNING NEW TAC.

CONNECT CHICKSON AND LINES  
CIRCULATE HOLE WITH BRINE.  
PUMP 26 BBL TO BREAK CIRCULATION  
PUMP 170 BBL BRINE CIRCULATE, WORK TBG UP & DOWN BETWEEN CIRCULATION, RETURN CLEAN, THEN CIRCULATE 2 BOTTOMS-UP  
AFTERWARD.  
TOTAL BRINE PUMPED; 260 BBL, LOST ABOUT 86 BBL TO THE FORMATION.

DISCONNECT CHICKSON, TOH WITH 12 STANDS OF TBG, BIT IS HANGING AT 5672' ABOVE TOP PERFS  
SHUT-IN WELL AND SECURE FOR THE NIGHT.

CREW TRAVEL FROM LOCATION

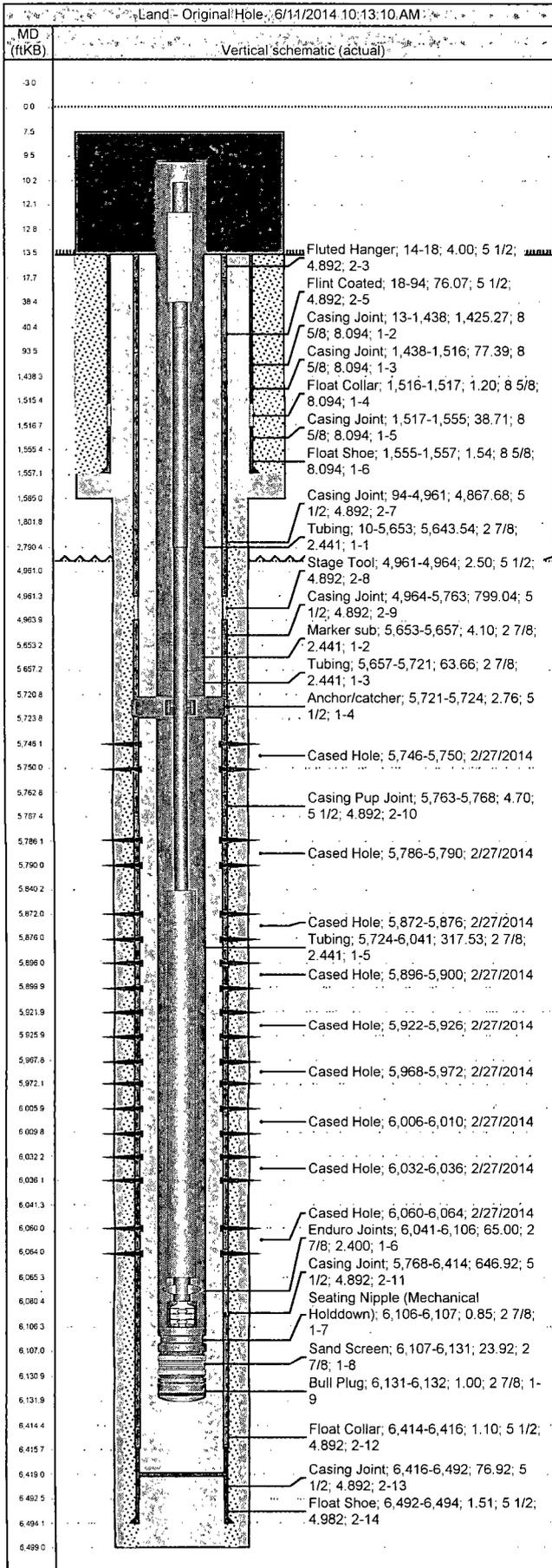
WELL SHUT-IN NO ACTIVITY



# Wellbore Schematic

HOBBS JUN 16 2014

|  |                                |                      |                                |                 |
|--|--------------------------------|----------------------|--------------------------------|-----------------|
| Well Name<br>NEW MEXICO STATE 'AN' 014 | Lease<br>New Mexico 'AN' State | Field Name<br>Vacuum | Business Unit<br>Mid-Continent | <b>RECEIVED</b> |
|--|--------------------------------|----------------------|--------------------------------|-----------------|



| Job Details  |            |              |
|--------------|------------|--------------|
| Job Category | Start Date | Release Date |
| Completion   | 2/22/2014  | 2/24/2014    |
| Completion   | 2/24/2014  | 3/8/2014     |

| Casing Strings    |         |                |       |            |                       |
|-------------------|---------|----------------|-------|------------|-----------------------|
| Csg Des           | OD (in) | Wt/Len (lb/ft) | Grade | Top Thread | Set Depth (MD) (ftKB) |
| Surface           | 8 5/8   | 24.00          | J-55  |            | 1,557                 |
| Production Casing | 5 1/2   | 17.00          | L-80  |            | 6,494                 |

| Tubing Strings   |          |                    |                       |
|--|----------|--------------------|-----------------------|
| Tubing - Production set at 6,132.0ftKB on 3/7/2014 12:30 |          |                    |                       |
| Tubing Description                                       | Run Date | String Length (ft) | Set Depth (MD) (ftKB) |
| Tubing - Production                                      | 3/7/2014 | 6,122.36           | 6,132.0               |

| Item Des                             | Jts | OD (in) | Wt (lb/ft) | Grade | Len (ft) | Btm (ftKB) |
|--------------------------------------|-----|---------|------------|-------|----------|------------|
| Tubing                               | 178 | 2 7/8   | 6.50       | L-80  | 5,643.54 | 5,653.2    |
| Marker sub                           | 1   | 2 7/8   | 6.50       | L-80  | 4.10     | 5,657.3    |
| Tubing                               | 2   | 2 7/8   | 6.50       | L-80  | 63.66    | 5,720.9    |
| Anchor/catcher                       | 1   | 5 1/2   |            |       | 2.76     | 5,723.7    |
| Tubing                               | 10  | 2 7/8   | 6.50       | L-80  | 317.53   | 6,041.2    |
| Enduro Joints                        | 2   | 2 7/8   | 6.50       | L-80  | 65.00    | 6,106.2    |
| Seating Nipple (Mechanical Holddown) | 1   | 2 7/8   |            |       | 0.85     | 6,107.1    |
| Sand Screen                          | 1   | 2 7/8   |            |       | 23.92    | 6,131.0    |
| Bull Plug                            | 1   | 2 7/8   |            |       | 1.00     | 6,132.0    |

| Rod Strings             |          |                    |                  |
|-------------------------|----------|--------------------|------------------|
| STEEL on 3/8/2014 10:00 |          |                    |                  |
| Rod Description         | Run Date | String Length (ft) | Set Depth (ftKB) |
| STEEL                   | 3/8/2014 | 6,096.00           | 6,106.3          |

| Item Des       | Jts | OD (in) | Wt (lb/ft) | Grade   | Len (ft) | Btm (ftKB) |
|----------------|-----|---------|------------|---------|----------|------------|
| Pony Rod       | 1   | 7/8     |            |         | 2.00     | 12.3       |
| Polished Rod   | 1   | 1 1/2   |            |         | 26.00    | 38.3       |
| Pony Rod       | 1   | 7/8     |            |         | 2.00     | 40.3       |
| Sucker Rod     | 111 | 7/8     | 2.22       | Special | 2,750.00 | 2,790.3    |
| Sucker Rod     | 122 | 3/4     | 1.63       | Special | 3,050.00 | 5,840.3    |
| Sinker Bar     | 9   | 1 5/8   | 7.05       |         | 225.00   | 6,065.3    |
| Guided Rod Sub | 1   | 1       |            | Special | 15.00    | 6,080.3    |
| Rod Pump       | 1   | 1 3/4   |            |         | 26.00    | 6,106.3    |

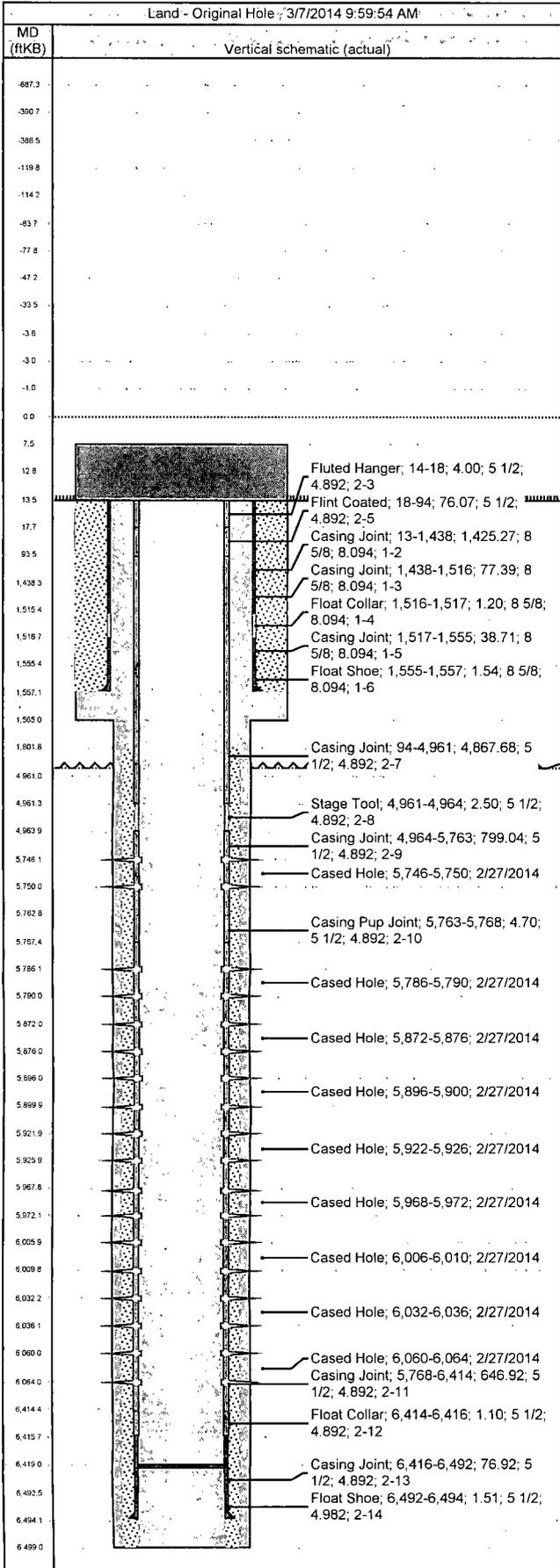
| Perforations |            |            |                      |                    |                   |
|--------------|------------|------------|----------------------|--------------------|-------------------|
| Date         | Top (ftKB) | Btm (ftKB) | Shot Dens (shots/ft) | Entered Shot Total | Zone & Completion |
| 2/27/2014    | 5,746.0    | 5,750.0    | 1.0                  | 4                  |                   |
| 2/27/2014    | 5,786.0    | 5,790.0    | 1.0                  | 4                  |                   |
| 2/27/2014    | 5,872.0    | 5,876.0    | 1.0                  | 4                  |                   |
| 2/27/2014    | 5,896.0    | 5,900.0    | 1.0                  | 4                  |                   |
| 2/27/2014    | 5,922.0    | 5,926.0    | 1.0                  | 4                  |                   |
| 2/27/2014    | 5,968.0    | 5,972.0    | 1.0                  | 4                  |                   |
| 2/27/2014    | 6,006.0    | 6,010.0    | 1.0                  | 4                  |                   |
| 2/27/2014    | 6,032.0    | 6,036.0    | 1.0                  | 4                  |                   |
| 2/27/2014    | 6,060.0    | 6,064.0    | 1.0                  | 4                  |                   |

| Other Strings |           |                  |     |
|---------------|-----------|------------------|-----|
| Run Date      | Pull Date | Set Depth (ftKB) | Com |
|               |           |                  |     |



# Wellbore Schematic

|  |                                |                      |                                |
|--|--------------------------------|----------------------|--------------------------------|
| Well Name<br>NEW MEXICO STATE 'AN' 014 | Lease<br>New Mexico 'AN' State | Field Name<br>Vacuum | Business Unit<br>Mid-Continent |
|--|--------------------------------|----------------------|--------------------------------|



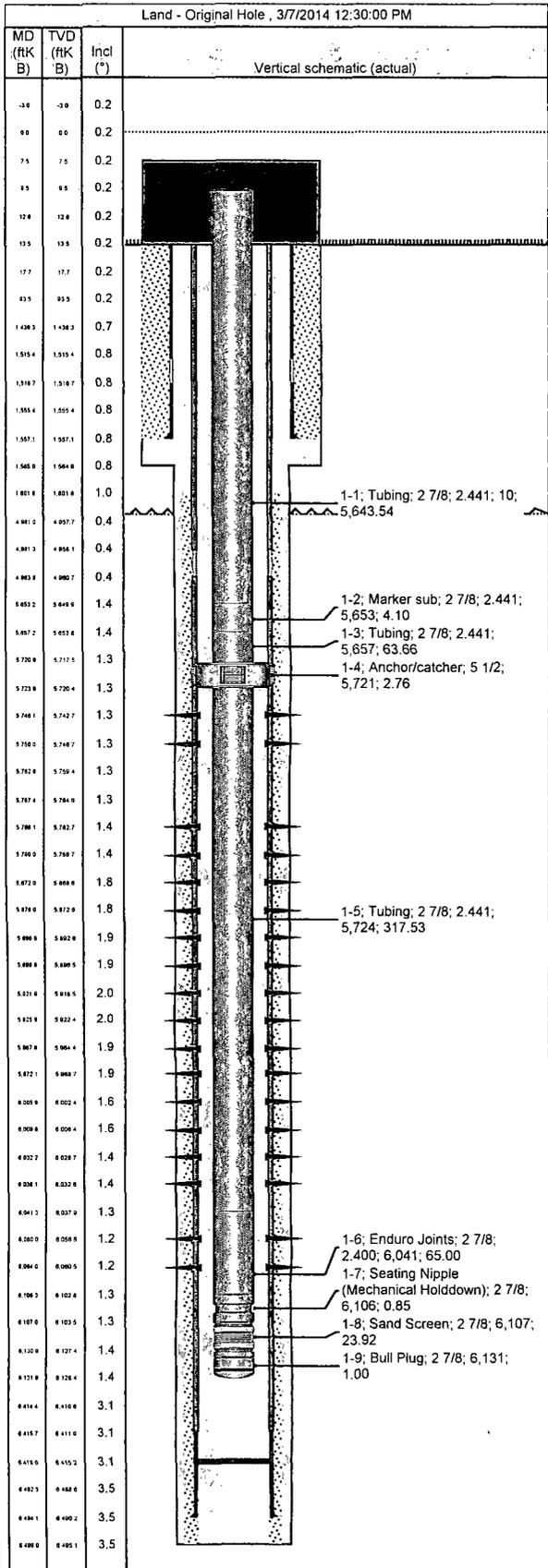
| Job Details  |            |                  |                      |                       |                       |
|--|------------|------------------|----------------------|-----------------------|-----------------------|
| Job Category                                       |            | Start Date       | Release Date         |                       |                       |
| Completion   |            | 2/24/2014        |                      |                       |                       |
| Casing Strings                                     |            |                  |                      |                       |                       |
| Csg Des  | OD (in)    | Wt/Len (lb/ft)   | Grade                | Top Thread            | Set Depth (MD) (ftKB) |
| Surface  | 8 5/8      | 24.00            | J-55                 |                       | 1,557                 |
| Production Casing                                  | 5 1/2      | 17.00            | L-80                 |                       | 6,494                 |
| Tubing Strings                                     |            |                  |                      |                       |                       |
| Tubing set at <depthbtm>ftKB on <dtmrun>           |            |                  |                      |                       |                       |
| Tubing Description                                 |            | Run Date         | String Length (ft)   | Set Depth (MD) (ftKB) |                       |
| Tubing   |            |                  |                      |                       |                       |
| Item Des   | Jts        | OD (in)          | Wt (lb/ft)           | Grade                 | Len (ft)              |
|  |            |                  |                      |                       |                       |
| Item Description set at <depthbtm>ftKB on <dtmrun> |            |                  |                      |                       |                       |
| Tubing Description                                 |            | Run Date         | String Length (ft)   | Set Depth (MD) (ftKB) |                       |
| Item Description                                   |            |                  |                      |                       |                       |
| Item Des   | Jts        | OD (in)          | Wt (lb/ft)           | Grade                 | Len (ft)              |
|  |            |                  |                      |                       |                       |
| Anchor/catcher set at <depthbtm>ftKB on <dtmrun>   |            |                  |                      |                       |                       |
| Tubing Description                                 |            | Run Date         | String Length (ft)   | Set Depth (MD) (ftKB) |                       |
| Anchor/catcher                                     |            |                  |                      |                       |                       |
| Item Des   | Jts        | OD (in)          | Wt (lb/ft)           | Grade                 | Len (ft)              |
|  |            |                  |                      |                       |                       |
| Tubing set at <depthbtm>ftKB on <dtmrun>           |            |                  |                      |                       |                       |
| Tubing Description                                 |            | Run Date         | String Length (ft)   | Set Depth (MD) (ftKB) |                       |
| Tubing   |            |                  |                      |                       |                       |
| Item Des   | Jts        | OD (in)          | Wt (lb/ft)           | Grade                 | Len (ft)              |
|  |            |                  |                      |                       |                       |
| Tubing set at <depthbtm>ftKB on <dtmrun>           |            |                  |                      |                       |                       |
| Tubing Description                                 |            | Run Date         | String Length (ft)   | Set Depth (MD) (ftKB) |                       |
| Tubing   |            |                  |                      |                       |                       |
| Item Des   | Jts        | OD (in)          | Wt (lb/ft)           | Grade                 | Len (ft)              |
|  |            |                  |                      |                       |                       |
| Marker sub set at <depthbtm>ftKB on <dtmrun>       |            |                  |                      |                       |                       |
| Tubing Description                                 |            | Run Date         | String Length (ft)   | Set Depth (MD) (ftKB) |                       |
| Marker sub   |            |                  |                      |                       |                       |
| Item Des   | Jts        | OD (in)          | Wt (lb/ft)           | Grade                 | Len (ft)              |
|  |            |                  |                      |                       |                       |
| Perforations                                       |            |                  |                      |                       |                       |
| Date   | Top (ftKB) | Btm (ftKB)       | Shot Dens (shots/ft) | Entered Shot Total    | Zone & Completion     |
| 2/27/2014  | 5,746.0    | 5,750.0          | 1.0                  | 4                     |                       |
| 2/27/2014  | 5,786.0    | 5,790.0          | 1.0                  | 4                     |                       |
| 2/27/2014  | 5,872.0    | 5,876.0          | 1.0                  | 4                     |                       |
| 2/27/2014  | 5,896.0    | 5,900.0          | 1.0                  | 4                     |                       |
| 2/27/2014  | 5,922.0    | 5,926.0          | 1.0                  | 4                     |                       |
| 2/27/2014  | 5,968.0    | 5,972.0          | 1.0                  | 4                     |                       |
| 2/27/2014  | 6,006.0    | 6,010.0          | 1.0                  | 4                     |                       |
| 2/27/2014  | 6,032.0    | 6,036.0          | 1.0                  | 4                     |                       |
| 2/27/2014  | 6,060.0    | 6,064.0          | 1.0                  | 4                     |                       |
| Other Strings                                      |            |                  |                      |                       |                       |
| Run Date   | Pull Date  | Set Depth (ftKB) | Com                  |                       |                       |
|  |            |                  |                      |                       |                       |

HOBBS OCD  
JUN 16 2014  
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# Tubing Summary

|   |  |   |  |                                 |
|---|--|---|--|---------------------------------|
| Well Name<br><b>NEW MEXICO STATE 'AN' 014</b> | Lease<br><b>New Mexico 'AN' State</b>          | Field Name<br><b>Vacuum</b>                         | Business Unit<br><b>Mid-Continent</b>  |                                 |
| Ground Elevation (ft)<br><b>3,949.00</b>      | Original RKB Elevation (ft)<br><b>3,962.50</b> | Current RKB Elevation<br><b>3,962.50, 1/14/2014</b> | Mud Line Elevation (ft)<br><b>0.00</b> | Water Depth (ft)<br><b>0.00</b> |
| Current KB to Ground (ft)<br><b>13.50</b>     | Current KB to Mud Line (ft)<br><b>3,962.50</b> | Current KB to Csg Flange (ft)<br><b>13.50</b>       | Current KB to Tubing Head (ft)         |                                 |



| Tubing Strings      |                                      |                              |         |                       |       |            |                        |            |            |
|---------------------|--------------------------------------|------------------------------|---------|-----------------------|-------|------------|------------------------|------------|------------|
| Tubing Description  |                                      | Planned Run?                 |         | Set Depth (MD) (ftKB) |       |            | Set Depth (TVD) (ftKB) |            |            |
| Tubing - Production |                                      | N                            |         | 6,132.0               |       |            | 6,128.5                |            |            |
| Run Date            |                                      | Run Job                      |         | Pull Date             |       |            | Pull Job               |            |            |
| 3/7/2014            |                                      | Complete, 2/24/2014<br>09:00 |         |                       |       |            |                        |            |            |
| Jts                 | Item Des                             | OD (in)                      | ID (in) | Wt (lb/ft)            | Grade | Top Thread | Len (ft)               | Top (ftKB) | Btm (ftKB) |
| 178                 | Tubing                               | 2 7/8                        | 2.441   | 6.50                  | L-80  |            | 5,643.54               | 9.6        | 5,653.2    |
| 1                   | Marker sub                           | 2 7/8                        | 2.441   | 6.50                  | L-80  |            | 4.10                   | 5,653.2    | 5,657.3    |
| 2                   | Tubing                               | 2 7/8                        | 2.441   | 6.50                  | L-80  |            | 63.66                  | 5,657.3    | 5,720.9    |
| 1                   | Anchor/catcher                       | 5 1/2                        |         |                       |       |            | 2.76                   | 5,720.9    | 5,723.7    |
| 10                  | Tubing                               | 2 7/8                        | 2.441   | 6.50                  | L-80  |            | 317.53                 | 5,723.7    | 6,041.2    |
| 2                   | Enduro Joints                        | 2 7/8                        | 2.400   | 6.50                  | L-80  |            | 65.00                  | 6,041.2    | 6,106.2    |
| 1                   | Seating Nipple (Mechanical Holddown) | 2 7/8                        |         |                       |       |            | 0.85                   | 6,106.2    | 6,107.1    |
| 1                   | Sand Screen                          | 2 7/8                        |         |                       |       |            | 23.92                  | 6,107.1    | 6,131.0    |
| 1                   | Bull Plug                            | 2 7/8                        |         |                       |       |            | 1.00                   | 6,131.0    | 6,132.0    |

| Rod Strings     |  |                              |  |                  |  |                        |  |
|-----------------|--|------------------------------|--|------------------|--|------------------------|--|
| Rod Description |  | Planned Run?                 |  | Set Depth (ftKB) |  | Set Depth (TVD) (ftKB) |  |
| STEEL           |  | N                            |  | 6,106.3          |  | 6,102.8                |  |
| Run Date        |  | Run Job                      |  | Pull Date        |  | Pull Job               |  |
| 3/8/2014        |  | Complete, 2/24/2014<br>09:00 |  |                  |  |                        |  |

| Rod Components |                |         |         |             |          |            |            |
|----------------|----------------|---------|---------|-------------|----------|------------|------------|
| Jts            | Item Des       | OD (in) | Grade   | Model       | Len (ft) | Top (ftKB) | Btm (ftKB) |
| 1              | Pony Rod       | 7/8     |         |             | 2.00     | 10.3       | 12.3       |
| 1              | Polished Rod   | 1 1/2   |         | Alloy Steel | 26.00    | 12.3       | 38.3       |
| 1              | Pony Rod       | 7/8     |         |             | 2.00     | 38.3       | 40.3       |
| 111            | Sucker Rod     | 7/8     | Special | Grade 97    | 2,750.00 | 40.3       | 2,790.3    |
| 122            | Sucker Rod     | 3/4     | Special | Grade 97    | 3,050.00 | 2,790.3    | 5,840.3    |
| 9              | Sinker Bar     | 1 5/8   |         |             | 225.00   | 5,840.3    | 6,065.3    |
| 1              | Guided Rod Sub | 1       | Special | Grade 97    | 15.00    | 6,065.3    | 6,080.3    |
| 1              | Rod Pump       | 1 3/4   |         |             | 26.00    | 6,080.3    | 6,106.3    |

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