

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-025-41295								
		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name STATE "AN" 6. Well Number: 14				
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator CHEVRON U.S.A. INC.						9. OGRID 4323				
10. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705						11. Pool name or Wildcat VACUUM; BLINEBRY				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	7	18S	35E		500	NORTH		EAST	LEA
BH:										
13. Date Spudded 02/09/2014	14. Date T.D. Reached 02/17/2014	15. Date Rig Released 03/06/2014		16. Date Completed (Ready to Produce) 02/28/2014			17. Elevations (DF and RKB, RT, GR, etc.) 3949' GL			
18. Total Measured Depth of Well 6499'		19. Plug Back Measured Depth 6492'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run CBL/CCL/GR			
22. Producing Interval(s), of this completion - Top, Bottom, Name 5746-6064' BLINEBRY										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8.625		24#		1516'		12.15		820 SX		
5.5		17#		6494'		7.875		1985 SX		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE 2 7/8"		DEPTH SET 6132'		PACKER SET
26. Perforation record (interval, size, and number) 5746-5750, 5786-5790, 5872-5876, 5896-5900, 5922-5926, 5968-5972, 6006-6010, 6032-6036, 6060-6064					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					5746-6064'		ACIDIZE W/3500 GALS 15% HCL ACID			
28. PRODUCTION										
Date First Production 03/10/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 03/14/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 96	Gas - MCF 58	Water - Bbl. 253	Gas - Oil Ratio 602			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude					Longitude			NAD 1927 1983		

K2

JUN 2014

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Denise Pinkerton Printed Name DENISE PINKERTON Title Regulatory Specialist Date: 06/11/2014
E-mail Address leakejd@chevron.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1478	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salado 1641	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2936	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3329	T. Devonian	T. Cliff House	T. Leadville
T.	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4343	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4780	T. Simpson	T. Mancos	T. McCracken
T. Delaware 5043	T. McKee	T. Gallup	T. Ignacio Otzte
T. Bone Spring 5493	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5840	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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0	1478		SAND, RED BEDS				
1478	1641		ANHYDRITE				
1641	2936		SALT				
2936	3329		SAND, ANHYDRITE, DOLOMITE				
3329	4343		DOLOMITE, SAND				
4343	4780		DOLOMITE				
4780	5043		DOLOMITE				
5043	5493		SAND, DOLOMITE				
5493	5840		LIMESTONE				
5840	TD		DOLOMITE, LIMESTON				

State AN#14



Directional Survey

HOBBY
JUN 16 2014
RECEIVED

Well Name NEW MEXICO STATE 'AN' 014		Lease New Mexico 'AN' State		Field Name Vacuum		Business Unit Mid-Continent	
Ground Elevation (ft) 3,949.00	Original RKB (ft) 3,962.50	Current RKB Elevation 3,962.50, 1/14/2014				Mud Line Elevation (ft) 0.00	Water Depth (ft) 0.00

Wellbore Name Original Hole		Parent Wellbore Original Hole		Kick Off Depth (ftKB)		Vertical Section Direction (*) 0.00	
UTM Northing (Y) (ft)			UTM Easting (X) (ft)			UTM Grid Zone	
Date		Definitive? Y		Description Totco		Planned? N	
MD Tie In (ftKB)		TVDTie In (ftKB)		Inclination Tie In (*)		Azimuth Tie In (*)	
				NSTie In (ft)		EWTie In (ft)	

Survey Data

MD (ftKB)	Incl (*)	Azm (*)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (*100ft)	Method	Survey Company	Build (*100ft)	Depart (ft)	Turn (*100ft)	Unuse d data
300	0.20	0.00	300.00	0.52	0.00	0.52	0.07	Inc. Only		0.07	0.52	0.00	N
502	0.10	0.00	502.00	1.05	0.00	1.05	0.05	Inc. Only		-0.05	1.05	0.00	N
831	0.30	0.00	831.00	2.20	0.00	2.20	0.06	Inc. Only		0.06	2.20	0.00	N
1,171	0.20	0.00	1,170.99	3.68	0.00	3.68	0.03	Inc. Only		-0.03	3.68	0.00	N
1,518	0.80	0.00	1,517.98	6.71	0.00	6.71	0.17	Inc. Only		0.17	6.71	0.00	N
1,890	1.10	0.00	1,889.93	12.88	0.00	12.88	0.08	Inc. Only		0.08	12.88	0.00	N
2,013	0.90	0.00	2,012.91	15.03	0.00	15.03	0.16	Inc. Only		-0.16	15.03	0.00	N
2,264	1.80	0.00	2,263.84	20.94	0.00	20.94	0.36	Inc. Only		0.36	20.94	0.00	N
2,481	3.60	0.00	2,480.59	31.16	0.00	31.16	0.83	Inc. Only		0.83	31.16	0.00	N
2,728	4.70	0.00	2,726.93	49.04	0.00	49.04	0.45	Inc. Only		0.45	49.04	0.00	N
2,821	5.20	0.00	2,819.59	57.06	0.00	57.06	0.54	Inc. Only		0.54	57.06	0.00	N
2,976	4.90	0.00	2,973.99	70.71	0.00	70.71	0.19	Inc. Only		-0.19	70.71	0.00	N
3,223	3.30	0.00	3,220.35	88.36	0.00	88.36	0.65	Inc. Only		-0.65	88.36	0.00	N
3,317	2.50	0.00	3,314.22	93.12	0.00	93.12	0.85	Inc. Only		-0.85	93.12	0.00	N
3,469	2.60	0.00	3,466.07	99.88	0.00	99.88	0.07	Inc. Only		0.07	99.88	0.00	N
3,714	1.70	0.00	3,710.90	109.07	0.00	109.07	0.37	Inc. Only		-0.37	109.07	0.00	N
3,807	0.90	0.00	3,803.87	111.18	0.00	111.18	0.86	Inc. Only		-0.86	111.18	0.00	N
3,922	1.00	0.00	3,918.86	113.09	0.00	113.09	0.09	Inc. Only		0.09	113.09	0.00	N
4,056	0.70	0.00	4,052.84	115.08	0.00	115.08	0.22	Inc. Only		-0.22	115.08	0.00	N
4,179	0.40	0.00	4,175.84	116.26	0.00	116.26	0.24	Inc. Only		-0.24	116.26	0.00	N
4,303	0.30	0.00	4,299.84	117.02	0.00	117.02	0.08	Inc. Only		-0.08	117.02	0.00	N
4,427	1.00	0.00	4,423.83	118.42	0.00	118.42	0.56	Inc. Only		0.56	118.42	0.00	N
4,551	0.90	0.00	4,547.81	120.48	0.00	120.48	0.08	Inc. Only		-0.08	120.48	0.00	N
4,707	0.40	0.00	4,703.80	122.25	0.00	122.25	0.32	Inc. Only		-0.32	122.25	0.00	N
4,801	0.70	0.00	4,797.79	123.15	0.00	123.15	0.32	Inc. Only		0.32	123.15	0.00	N
4,925	0.40	0.00	4,921.79	124.34	0.00	124.34	0.24	Inc. Only		-0.24	124.34	0.00	N
5,049	0.40	0.00	5,045.79	125.21	0.00	125.21	0.00	Inc. Only		0.00	125.21	0.00	N
5,170	0.50	0.00	5,166.78	126.16	0.00	126.16	0.08	Inc. Only		0.08	126.16	0.00	N
5,297	0.50	0.00	5,293.78	127.27	0.00	127.27	0.00	Inc. Only		0.00	127.27	0.00	N
5,421	1.80	0.00	5,417.75	129.75	0.00	129.75	1.05	Inc. Only		1.05	129.75	0.00	N
5,546	1.20	0.00	5,542.71	133.03	0.00	133.03	0.48	Inc. Only		-0.48	133.03	0.00	N
5,638	1.40	0.00	5,634.68	135.11	0.00	135.11	0.22	Inc. Only		0.22	135.11	0.00	N
5,765	1.30	0.00	5,761.65	138.11	0.00	138.11	0.08	Inc. Only		-0.08	138.11	0.00	N
5,947	2.10	0.00	5,943.57	143.50	0.00	143.50	0.44	Inc. Only		0.44	143.50	0.00	N
6,071	1.10	0.00	6,067.52	146.97	0.00	146.97	0.81	Inc. Only		-0.81	146.97	0.00	N
6,164	1.50	0.00	6,160.49	149.08	0.00	149.08	0.43	Inc. Only		0.43	149.08	0.00	N
6,261	2.50	0.00	6,257.43	152.46	0.00	152.46	1.03	Inc. Only		1.03	152.46	0.00	N
6,384	2.90	0.00	6,380.29	158.26	0.00	158.26	0.33	Inc. Only		0.33	158.26	0.00	N
6,499	3.50	0.00	6,495.11	164.68	0.00	164.68	0.52	Inc. Only		0.52	164.68	0.00	N