

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised August 1, 2011	
		1. WELL API NO. 30-025-41552			
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No.			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC).				5. Lease Name or Unit Agreement Name B F Harrison B	
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER P & A				6. Well Number: 29	
8. Name of Operator Brammer Engineering, Inc				9. OGRID 305165	
10. Address of Operator 400 Texas Street, Suite 600 Shreveport, LA 71101				11. Pool name or Wildcat	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	E	9	23S	37E	
BH:					
13. Date Spudded 5/15/2014	14. Date T.D. Reached 5/17/2014	15. Date Rig Released 5/20/2014	16. Date Completed (Ready to Produce) P & A - 5/19/2014		17. Elevations (DF and RKB, RT, GR, etc.) 3316' GR
18. Total Measured Depth of Well 1371'		19. Plug Back Measured Depth surface (P&A)		20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run None
22. Producing Interval(s), of this completion - Top, Bottom, Name					
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1140'	11"	450 sxs Class C	none
<b>24. LINER RECORD</b>			<b>25. TUBING RECORD</b>		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED		
<b>28. PRODUCTION</b>					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					
31. List Attachments Certified survey sheet					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Adonya Dryden</i>		Printed Name Adonya Dryden		Title Co-Administrator, Regulatory	
E-mail Address adonya.dryden@brammer.com				Date 6/18/14	

KZ

JUL 01 2014

Form W-12  
(1-1-71)  
FOD1296

## RECORD OF INCLINATION RECEIVED

Area Code