

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-41302

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Thistle Unit **HOBBS OCD**

6. Well Number: 50H **JUN 25 2014**

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Devon Energy Production Company, L.P.

9. OGRID
6137 **RECEIVED**

10. Address of Operator
333 West Sheridan Avenue, Oklahoma City, OK 73102

11. Pool name or Wildcat
Triple X; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	0	34	23S	33E		200	South	660	East	Lea
BH:	0	34	23S	33E		397	North	666	East	Lea

13. Date Spudded 1/12/14 14. Date T.D. Reached 2/1/14 15. Date Rig Released 2/5/14 16. Date Completed (Ready to Produce) 4/3/14 17. Elevations (DF and RKB, RT, GR, etc.) 3633.2 GL

18. Total Measured Depth of Well 15903 MD, 11288 TVD 19. Plug Back Measured Depth 15846 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run Gamma Ray

22. Producing Interval(s), of this completion - Top, Bottom, Name
11361-15763, Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	48	1415	17.5	1760 sx C; circ 266.5 bbl	
9.625	40	5360	12.25	1140 sx H; 430 sx C; circ 42 bbl	TOC @ 3904
5.5	17	15903	8.75	1760 sx C; circ 0	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875 L80	10779	

26. Perforation record (interval, size, and number)
11361 - 15763, total 500 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 11361-15763 AMOUNT AND KIND MATERIAL USED
Acidize and frac in 10 stages. See detailed summary attached.

28. PRODUCTION

Date First Production 4/3/14 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test 4/10/14 Hours Tested 24 Choke Size Prod'n For Test Period Oil - Bbl 259 Gas - MCF 375 Water - Bbl. 1886 Gas - Oil Ratio 1448

Flow Tubing Press. 1850 psi Casing Pressure 0 psi Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

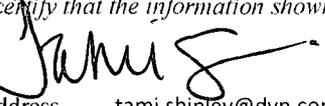
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By

31. List Attachments
Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Tami Shipley Title Regulatory Compliance Analyst Date 6/24/2014
E-mail Address tami.shipley@dvn.com

JUL 08 2014

