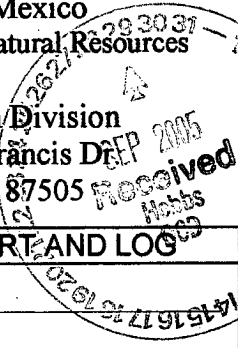


Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003
 WELL API NO.
 30-025-37018
 5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No. B-936



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF. WELL OVER BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name
 NORTH VACUUM ABO
 NORTH UNIT

2. Name of Operator
 SAGE ENERGY COMPANY

8. Well No.
 123

3. Address of Operator
 P.O. Box 3068, Midland, TX, 79701

9. Pool name or Wildcat
 NORTH VACUUM ABO

4. Well Location
 Unit Letter 0 : 608 Feet From The SOUTH Line and 1777 Feet From The EAST Line
 Section 36 Township 16-S Range 34-E NMPM LEA County

10. Date Spudded 3/30/05 11. Date T.D. Reached 6/10/05 12. Date Compl. (Ready to Prod.) 8/10/05 13. Elevations (DF& RKB, RT, GR, etc.) 4037' GR 14. Elev. Casinghead 4037'

15. Total Depth 8883'/8856' 16. Plug Back T.D. N/A 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By ALL Rotary Tools ALL Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name (TUD) 8862'-83', ABO 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run CNL 22. Was Well Cored NO

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	450	17 1/2	440sx Pre Plus	
8 5/8	32	4063	11	1600sx Pre Plus	
5 1/2	15.5# 17	8748	7 7/8	850 SX	

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	8694	N/A

26. Perforation record (interval, size, and number)
TWO LATERALS!
135°: 8980-10502
330°: 8721-10159

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8980-10502	65000 G 20% HCl

28. **PRODUCTION**

Date First Production 8/10/05 Production Method (*Flowing, gas lift, pumping - Size and type pump*) PUMP 2" x 1 1/2" x 28' RHBC Well Status (*Prod. or Shut-in*) Prod.

Date of Test 9/22/05 Hours Tested 24 Choke Size 33 Prod'n For Test Period 24 Oil - Bbl 33 Gas - MCF 15 Water - Bbl. 10 Gas - Oil Ratio 455

Flow Tubing Press. 30 Casing Pressure 30 Calculated 24-Hour Rate 33 Oil - Bbl. 33 Gas - MCF 15 Water - Bbl. 10 Oil Gravity - API - (Corr.) 34

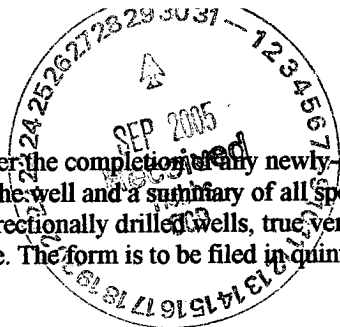
29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) SOLD Test Witnessed By Eddie ELLIOTT

30. List Attachments
C-103, C-104, C-116, DIRECTIONAL SURVEYS, CNL

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief
 Signature George M. Harris, Jr. Printed Name GEORGE M. HARRIS, JR. Title DIST. ENG. Date 9/27/05

KZ

INSTRUCTIONS



This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb <i>2525</i>	T. Delaware Sand	T. Todilto	T.
T. Drinkard <i>7595</i>	T. Bone Springs	T. Entrada	T.
T. Abo <i>8578</i>	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from..... to..... No. 3, from..... to.....
 No. 2, from..... to..... No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.....
 No. 2, from..... to..... feet.....
 No. 3, from..... to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
<i>7500</i>	<i>7595</i>	<i>95'</i>	<i>Sand</i>				
<i>7595</i>	<i>8700</i>	<i>1105'</i>	<i>Dolomite</i>				