

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-37163
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Grizzell
8. Well Number 5
9. OGRID Number 227588
10. Pool name or Wildcat Wantz-Abo

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Range Operating New Mexico, Inc.

3. Address of Operator
777 Main St., Ste. 800, Fort Worth, TX 76102

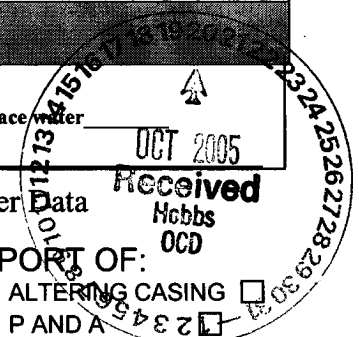
4. Well Location
 Unit Letter J : 2310 feet from the south line and 1740 feet from the east line
 Section 5 Township 22S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____



12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9- 18//24 - 05 Spud well 9-17-05. Drilled 490' of 12.25 hole, WLS @ 922' - 1°, circ & cond hole for 8 5/8 csg. TOH, stuck DP, off btm, came unstuck, TIH, circ-build & circ out hi-vis sweep, make wiper trip to assure csg. Trip & cond hole, LD BHA. Run 26 jts (1121'), J-55, 24#, 8 5/8 csg. Set @ 1117' w/350 sx 35/65 POZ/C & 200 sx C. Cmt. same to surface. Svys 1426 - .75°, 1745 - 1.0°, 2037 - 2.75°, 2069 - 3.0°, 2164 - 2.0°, 2291 - 2.0°, 2418 - 1.5°, 2642 - 1.50°, 3119 - .75°, 3598 - .75°, 4075 - 1°.

9- 25/30 - 05 Drlg. Hole taking fluid, spot Hi-Vis pill, pipe stuck, hammer on DP, circ out Hi-Vis pill to cln hole, WO oil, work pipe. Spot 50 bbls oil, jar DP up & dn hole till free. TOH. TIH. Wash to btm. Spot VIS LCM pill. Drlg. Svy 4545 - 1.25°. Stuck DP. Spot 50 bbl oil, hole taking fluid, spot 50 Hi-Vis LCM pill. Trying to stop loss. RU BJ to pmp nitrogen, Adobe surf equip failed. RU Schlumberger pmp trk, pmp nitrogen, no circ, 3500 psi, bridged off or pit bit plg'd. WO WL trk. Wrk stk DP. TOH. PU DST tool, TIH screw in fish, set pkrs @ 3620/3625. Release psi on DC's. TOO H w/fish. LD fish. MU BHA. TIH & inspect DC's, TIH w/9std DP. TOO H, LD 23 DC's & 9 stds DP. MU new BHA, PU 50 jts HWDP & new drlg jar. TIH to 3100', circ & mud up system w/starch @ 3100'.

10- 01/08 - 05 Circ mud up w/starch. TIH. Had numerous brides. Wash & ream to btm. Drlg. Svy @ 5223 - 1°. 5510 - 3/4°, 5988 - 3/4°. TOO H f/washout, jet gone from bit, MU new bit & TIH. Drlg. TD well 10/07-05, circ cln hole. TOO H f/logs @ 6800, log well, TIH, circ cln hole f/csg, TOO H LD DP.

10-09-05 Fin TOO H LD DP & BHA, RU & run 159 jts (6797'), M-80, 17#, 5 1/2" csg. Set @ 6794' w/350sx 50/50 POZ/C & 450sx 50/50 POZ/C. TOC @ 3000'. ND BOP, set 5 1/2 csg slips, cut off 5 1/2., jet pits, NU. RR 10-09-05 @ 9 am.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Paula Hale TITLE Sr. Reg. Sp. DATE _____

Type or print name Paula Hale E-mail address: phale@rangeresourcs.com Telephone No. 817/810-1916

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE _____

Conditions of Approval (if any): _____

OCT 21 2005