

JUN 30 2014

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

RECEIVED

BRADENHEAD TEST REPORT

|                                             |                                   |
|---------------------------------------------|-----------------------------------|
| Operator Name<br><b>CHEVRON</b>             | API Number<br><b>30-025-02954</b> |
| Property Name<br><b>CENTRAL VACUUM UNIT</b> | Well No.<br><b>75</b>             |

| Surface Location     |                      |                        |                     |          |                          |                        |                          |                        |                      |
|----------------------|----------------------|------------------------|---------------------|----------|--------------------------|------------------------|--------------------------|------------------------|----------------------|
| UL - Lot<br><b>K</b> | Section<br><b>31</b> | Township<br><b>17S</b> | Range<br><b>35E</b> | <b>-</b> | Feet from<br><b>1980</b> | N/S Line<br><b>FSL</b> | Feet From<br><b>1980</b> | E/W Line<br><b>FWL</b> | County<br><b>LEA</b> |

| Well Status      |    |                |    |            |            |                        |            |                       |
|------------------|----|----------------|----|------------|------------|------------------------|------------|-----------------------|
| TA'D WELL<br>YES | NO | SHUT-IN<br>YES | NO | INJ<br>INJ | SWD<br>SWD | PRODUCER<br><b>OIL</b> | GAS<br>GAS | DATE<br><b>5/5/14</b> |

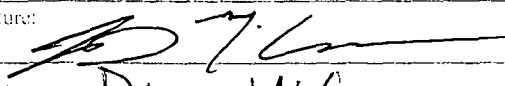
OBSERVED DATA

|                      | (A)Surface | (B)Interm(1) | (C)Interm(2) | (D)Prod Csng | (E)Tubing     |
|----------------------|------------|--------------|--------------|--------------|---------------|
| Pressure             | <b>0</b>   | <b>N/A</b>   | <b>N/A</b>   | <b>340</b>   | <b>100</b>    |
| Flow Characteristics |            |              |              |              |               |
| Puff                 | Y / N      | Y / N        | Y / N        | Y / N        | CO2 ___       |
| Steady Flow          | Y / N      | Y / N        | Y / N        | Y / N        | WTR ___       |
| Surges               | Y / N      | Y / N        | Y / N        | Y / N        | GAS ___       |
| Down to nothing      | Y / N      | Y / N        | Y / N        | Y / N        | Type of Fluid |
| Gas or Oil           | Y / N      | Y / N        | Y / N        | Y / N        | Injected for  |
| Water                | Y / N      | Y / N        | Y / N        | Y / N        | Waterflood if |
|                      |            |              |              |              | applies       |

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

FOR RECORD ONLY

**BS 7/8/2014**

|                                                                                                   |                            |
|---------------------------------------------------------------------------------------------------|----------------------------|
| Signature:<br> | OIL CONSERVATION DIVISION  |
| Printed name: <b>Dane McWen</b>                                                                   | Entered into RBDMS         |
| Title: <b>Sub Surface Production Specialist</b>                                                   | Re-test                    |
| E-mail Address: <b>lnnb@chevron.com</b>                                                           |                            |
| Date: <b>6/23/14</b>                                                                              | Phone: <b>575-942-3526</b> |
| Witness:                                                                                          |                            |

JUL 24 2014

**L**