

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-09638	<input checked="" type="checkbox"/>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. 306443	
7. Lease Name or Unit Agreement Name COOPER JAL UNIT	
8. Well Number 122	<input checked="" type="checkbox"/>
9. OGRID Number 240974	
10. Pool name or Wildcat Jalmat; T-Y-7R; Langlie Mattix; 7R-Q-G	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTOR

2. Name of Operator
LEGACY RESERVES OPERATING LP

3. Address of Operator
PO BOX 10848, MIDLAND, TX 79702

4. Well Location
Unit Letter A : 330 feet from the NORTH line and 990 feet from the EAST line
Section 24 Township 24S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3311' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input checked="" type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: CLEAN OUT & DEEPEN <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/02/14: MIRU equipment
 05/05/14: Unset packer and pulled tubing and packer out of hole
 05/6-12/14: Found hole in 5-1/2" casing between 44'-75'. Squeezed 13 bbls cement. Tested casing to 400psi afterwards and casing tested good.
 05/13 - 06/02/14: Clean out hole and make new hole to 3565'.
 06/03/14: Set packer @ 2943' and tested casing to 500 psi. Test good.
 06/04/14: Acidized perfs w/ 10,000 gals 15% NeFe and 10,000 lbs rock salt.
 06/05/14: RIH with 5-1/2" x 2-3/8" AD 1 injection packer and 93 jnts 2-3/8" IPC tbg. Set packer @ 2934'. Tbg tested to 5000 psi. Csg tested to 500 psi. All tests good. RDMO and clean location.
 06/25/14: Ran MIT, pressure casing to 557#, held for 32 min. Chart attached.
 Installed Closed-Loop System with steel tanks. Hauled contents from Closed-Loop System to approved NMOCD disposal location according to Rule 19.15.17.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Laura Pina TITLE: REGULATORY TECH DATE: 07/21/2014

Type or print name: LAURA PINA E-mail address: lpina@legacylp.com PHONE: 432-689-5200

For State Use Only

FOR RECORD ONLY

APPROVED BY: Bill Senamah TITLE: Staff Manager DATE: 7/29/2014

Conditions of Approval (if any):

JUL 28 2014

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60 min E600

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Call to 5700

Call to 5600

Start 557H

End 524H

Legacy Reserves 32 min fest

See 24 100T 24S R 36 F

POST WORK OVR
REST
D.K.

Valve + Meter

Graphic Controls

CJU # 122

APF # 300 250 9638

DATE 6-25-14
BR 2221

BROWN SERVICE
OPER. METER

FOR RECORD ONLY

BR 7/24/2014

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