

JUL 24 2014

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

RECEIVED

BRADENHEAD TEST REPORT

|                                 |                                   |
|---------------------------------|-----------------------------------|
| Operator Name<br><b>CHEURON</b> | API Number<br><b>30-025-24363</b> |
|---------------------------------|-----------------------------------|

|   |                       |
|---|-----------------------|
| Property Name<br><b>VACUUM GRAYBURG SAN ANDRES UNIT</b> | Well No.<br><b>45</b> |
|---|-----------------------|

| Surface Location |          |            |            |          |             |            |             |            |            |
|------------------|----------|------------|------------|----------|-------------|------------|-------------|------------|------------|
| UL - Lot         | Section  | Township   | Range      |          | Feet from   | N/S Line   | Feet From   | E/W Line   | County     |
| <b>C</b>         | <b>2</b> | <b>18S</b> | <b>34E</b> | <b>✓</b> | <b>1310</b> | <b>FNL</b> | <b>2530</b> | <b>FWL</b> | <b>LEA</b> |

| Well Status |         |          |    |            |          |     |     | DATE          |
|-------------|---------|----------|----|------------|----------|-----|-----|---------------|
| TA'D WELL   | SHUT-IN | INJECTOR |    | PRODUCER   |          |     |     |               |
| YES         | NO      | YES      | NO | INJ        | SWD      | OIL | GAS |               |
|             |         |          |    | <b>INJ</b> | <b>✓</b> |     |     | <b>5/5/14</b> |

OBSERVED DATA

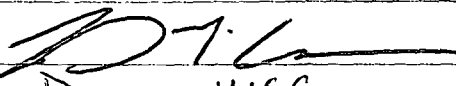
|                      | (A)Surface | (B)Interm(1) | (C)Interm(2) | (D)Prod Csg  | (E)Tubing       |
|----------------------|------------|--------------|--------------|--------------|-----------------|
| Pressure             | <b>0</b>   |              |              | <b>20</b>    | <b>1920</b>     |
| Flow Characteristics |            |              |              |              |                 |
| Puff                 | Y / N      | Y / N        | Y / N        | Y / <b>0</b> | CO2 <u>    </u> |
| Steady Flow          | Y / N      | Y / N        | Y / N        | <b>0</b> / N | WTR <b>X</b>    |
| Surges               | Y / N      | Y / N        | Y / N        | Y / <b>0</b> | GAS <u>    </u> |
| Down to nothing      | Y / N      | Y / N        | Y / N        | <b>0</b> / N | Type of Fluid   |
| Gas or Oil           | Y / N      | Y / N        | Y / N        | Y / <b>0</b> | Injected for    |
| Water                | Y / N      | Y / N        | Y / N        | <b>0</b> / N | Water flow if   |
|                      |            |              |              |              | applies         |

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

**(D)** small amount of packer fluid. Bled down to zero, Reviewed 24 hrs. later and pressure stayed at zero.

**FOR RECORD ONLY**

**BS 7/25/2014**

|  |                            |
|--|----------------------------|
| Signature:  | OIL CONSERVATION DIVISION  |
| Printed name: <b>Dane McCuen</b>   | Entered into RBDMS         |
| Title: <b>Sub Surface Production Specialist</b>  | Re-test                    |
| E-mail Address: <b>lhb@chevron.com</b>   |                            |
| Date: <b>7/10/14</b>   | Phone: <b>575 942-3526</b> |
| Witness:   |                            |

JUL 30 2014

