

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
July 17, 2008

1. WELL API NO. 30-025-41230 ✓  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name: **HOBBS OCD JACKSON UNIT** ✓  
6. Well Number: 025H  
**JUL 30 2014**

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER **RECEIVED**

8. Name of Operator: **MURCHISON OIL & GAS, INC.**  
9. OGRID: 15363

10. Address of Operator: 1100 MIRA VISTA BLVD., PLANO, TX 75093  
11. Pool name or Wildcat: TRIPLE X; BONE SPRING, WEST

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	O	22	24S	33E		200	S	1430	E	LEA
<b>BH:</b>	B	22	24S	33E		330 <b>264</b>	N	930 <b>966</b>	E	LEA

13. Date Spudded: 05/15/2014  
14. Date T.D. Reached: 06/16/2014  
15. Date Rig Released: 06/18/2014  
16. Date Completed (Ready to Produce): 07/03/2014  
17. Elevations (DF and RKB, RT, GR, etc.): 3543' GR

18. Total Measured Depth of Well: 15,920'  
19. Plug Back Measured Depth:  
20. Was Directional Survey Made? YES  
21. Type Electric and Other Logs Run: Gamma Ray

22. Producing Interval(s), of this completion - Top, Bottom, Name: 11390' MD - 15800' MD 2<sup>ND</sup> BONE SPRING SAND

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1259'	16	898 sx/ CL C	
9.625	40	5170'	12.25	1546 sx/ CL C	
7	26	10695'	8.5	2002 sx/ CL H	
<b>TAPERED STRING 7" - 4 1/2"</b>					

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4.5	10693'	15910'					

26. Perforation record (interval, size, and number): 11390' TO 15800' - 16 STAGE SYSTEM

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL: 11390'-15800'  
AMOUNT AND KIND MATERIAL USED: 3,988,073 lbs sand, 77,670 bbls treated water & 953 bbls acid

**28. PRODUCTION**

Date First Production: 07/06/2014  
Production Method (Flowing, gas lift, pumping - Size and type pump): FLOWING  
Well Status (Prod. or Shut-in): PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period 24hr	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
07/18/2014	24	31/64		1004	535	2178	533

Flow Tubing Press. NA	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
	975		1004	535	2178	44.4

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold  
30. Test Witnessed By:

31. List Attachments:

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial: Currently drying cuttings; on-site burial not yet completed.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Latitude Longitude NAD 1983

Signature: *Michael S. Daugherty*  
Printed Name: Michael S. Daugherty Title: EVP & COO Date: 7/28/14  
E-mail Address: mdaugherty@jdmfi.com

AUG 05 2014  
*KSO*  
*mu*

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Ranger Lake	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. Rustler: 1,225'	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Delaware Sd: 5,225'	Base Greenhorn	T. Granite
T. Blinebry	T. Cherry Canyon: 6,226'	T. Dakota	
T. Tubb	T. Brushy Canyon: 7,676'	T. Morrison	
T. Drinkard	T. Bone Spring: 9,161'	T. Todilto	
T. Abo	T. Avalon Shale: 9,262'	T. Entrada	
T. Wolfcamp	T. 1 <sup>st</sup> Bone Sd: 10,191'	T. Wingate	
T. Penn	T. 2 <sup>nd</sup> Bone Sd: 10,910'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1: from 11390' TO 15800' MD  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
 No. 1, from.....to..... feet.....  
 No. 2, from.....to..... feet.....  
 No. 3, from.....to..... feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1225	1225	Sand, orange shale				
1225	5225	4000	anhydrite, halite, dolomite, limestone, sand				
5225	9161	3936	sand, silt, black shale, limestone				
9161	10191	1030	limestone, black shale, silt				
10191	10910	719	sand, silt, limestone				
10910	TD		sand, silt, limestone				