Submit I Copy To Appropriate District Office District I		State of New Mexico Energy, Minerals and Natural Resources			Form C-103 October 13, 2009		
625 N. French Dr., Hobbs, NM 88240		SERVATION DIVISION			WELL API NO. 30-025-20125		
1301 W. Grand Ave., Artesía, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 Sou		icis Dr.		5. Indicate Type of Le STATE	FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa F	e, NM 87505			6. State Oil & Gas Lea	ase No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other					7. Lease Name or Unit Agreement Name		7,
					NEW MEXICO O STATE NCT 1 8. Well Number 17		
2. Name of Operator CHEVRON U.S.A. INC.	/	AUG O	5 2014		9. OGRID Number 4	323	
3. Address of Operator 15 SMITH ROAD, MIDLA	AND, TX 79705				10. Pool name or Wild	lcat	
4. Well Location		REC	EIVED		· · · · · · · · · · · · · · · · · · ·		
Unit Letter N : 760 feet from the NORTH line and 2080 feet from the WEST line							
Section 36	Township	17 - S	Range	34-E	NMPM	County LEA	
	11. Elevation (Show w	hether DR,	RKB, RT, C	GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							

	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK D PLUG AND ABAI	NDON 🗌	REMEDIAL WORK 🛛 ALT	Ering Casing 🗌
TEMPORARILY ABANDON	S 🗌	COMMENCE DRILLING OPNS.	ND A
PULL OR ALTER CASING DULTIPLE COM	PL 🗋	CASING/CEMENT JOB	
OTHER: Excavation Operations	\boxtimes	OTHER:	

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well is a legacy Texaco well acquired by Chevron that is currently experiencing a loss of containment. The well was plugged and abandoned in October of 2001. On 08/05/2014, Cudd Well Control began supervision of excavation operations around the well. The wellhead will be dug out deep enough to locate the exit point of the fluid. A procedure will then be created to repair the leak and remediate the location. Recent water analysis tests indicate a higher chloride count than CVU/VGSAU/VGWU produced formation water; this could indicate fluid coming from the salt section. Attached are the results from samples taken from the subject well on 07/22/14 & 07/23/14. Chevron will keep the Maxey Brown, NMOCD Hobbs District Supervisor, updated with any new findings which may impact decisions or procedures.

Spud Date:	Rig Release Date:
I hereby certify that the information above is true as	nd complete to the best of my knowledge and belief.
SIGNATURE S- 74	TITLE Vacuum Petroleum Engineer DATE 08/05/2014
Type or print name Sean Heaster	E-mail address: SHeaster@chevron.com PHONE: 432-640-9031
For State Use Only APPROVED BY:	UNDITLE Dist Supervisor DATE 8/5/2014
Conditions of Approval (if any):	AUG 0 5 2014